

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-061936-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE
OIL GAS
WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Well is located 1980' from the South line
and 1980' from the West line of Section 10, T-25-S, R-32-E,
Lea County, New Mexico. (Unit Letter K).

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3459' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

TEXACO Inc. proposes to do the following work on subject well.

1. Pull production rods, pump, and tubing.
2. Perforate 4-1/2" O.D. casing w/2 JSPF from 4740' - 4753'.
3. Run 2-7/8" O.D. tubing w/packer and set @ 4753'.
4. Spot 50 gals. 15% HCL from 4740' - 4753'. Pull tubing to 4700' and set packer. Acidize w/450 gal. 15% HCL in 3 equal stages. Follow each stage w/14 ball sealers.
5. Frac perforations w/20,000 gals. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite, and 1/20# gelling agent per gal. in 3 equal stages. Follow each stage w/40# Unibeads.
6. Pull frac tubing. Swab, test, and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

Assistant District
Superintendent

DATE November 19, 1969

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
NOV 21 1969
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side