

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY, C. C.

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

COPY TO O. C. C.  
Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-06230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface  
Well is located 660' from the North line and 660' from the West line of Section 15, T-25-S, R-32-E, Lea County, New Mexico. (Unit Letter D)

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3452' (D.F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco proposes to do the following work on subject well:

1. Pull 2-3/8" O.D. production tubing.
2. Run 2-3/8" O.D. tubing and 3-1/2" bit and drill out 13' from 4717' to 4730' using lease crude as drilling fluid.
3. Perforate 4-1/2" O.D. casing w/2 JSPF from 4716' to 4723'.
4. Run 2-7/8" O.D. frac tubing with packer and set @ 4600'.
5. Frac down 2-7/8" tubing with 20,000 gals. gelled 9.2# brine water containing 1# 20/40 sand per gallon in 3 equal stages using 150# moth balls after each stage.
6. Pull frac tubing and run 2-3/8" O.D. production tubing.
7. Swab, test, and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant District Supt.

DATE April 30, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 1 1969  
ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side