District I
1625 North French Dr, Hobbs, NM 88240
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals Natural Recources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address	2 Operator OGRID 3
AMERICAN INLAND RESOURCES COMPANY, LLC. P.O. BOX 50938 MIDLAND, TX 79710	188294
	3 Reason for Filing Code CH (EFF. 2/01/2000)

4 API Number	5 Pool Name	6 Pool Code
30-025-09722	JALMAT (TNSL-YTS-7RVRS)	033820
7 Property Code 26219	8 Property Name ARNOTT RAMSEY A	9 Well Number 4

II. 10 Surface Location

U/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
I	2	25S	36E		1990	SOUTH	660	EAST	LEA

11 Bottom Hole Location

U/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

12 Lse Code	13 Producting Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
S	SHUT-IN				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
034019	PHILLIPS 66 COMPANY 9 C1 ADAMS BUILDING BARTLESVILLE, OK 74004	2609910	O	B-02-25S-36E TANK BATTERY
020809	SID RICHARDSON GASOLINE COMPANY 201 MAIN STREET FT. WORTH, TX 76102	2609930	G	B-02-25S-36E GAS METER

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
2609950	B-02-25S-36E

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perfs	30 DHC, DC, MC

31 Hole Size	32 Casing Tubing Size	33 Depth Set	34 Sacks Cement

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure

41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Brian M. Sirgo
Printed name: Brian M. Sirgo
Title: Vice President
Date: 7/11/00 Phone 915-685-0981

OIL CONSERVATION DIVISION
Approved by:
Title:
Approval Date: JUL 13 2000

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Midland Operating, Inc. 148981

Previous Operator Signature	Printed Name	Title	Date
Victor J. Sirgo	Victor J. Sirgo	President	7/11/00

District II
Drawer DD, Artesia, NM 88211-0719
District III
00 Rio Brazos Rd., Aztec, NM 87410
District IV
Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
MIDLAND OPERATING, INC. 3300 N. "A" St. Bldg. Two, Suite 104 MIDLAND, TX 79705	148981
	[3] Reason for Filing Code CH - 03/01/98

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 0 25-09722	JALMAT (TNSL, YTS, 7RVRS)	33820
[7] Property Code	**[8] Property Name**	**[9] Well Number**
23097	ARNOTT RAMSEY A	004

I. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	2	25S	36E		1990	South	660	East	Lea

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date

II. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
166418	Oasis Oil Company 1800 St. James, Ste 101 Houston, TX 77056	2609910	O	B-02-25S-36E Tank Battery
138648	Amoco PL ITD (Trks) 502 N.W. Ave. Levelland, TX 79336-3914	2609910	O	B-02-25S-36E Tank Battery
020809	Sid Richardson Gasoline 201 Main Street Fort Worth, TX 76102	2609930	G	B-02-25S-36E Gas Meter

V. Produced Water

[23] POD	[24] POD ULSTR Location and Description
2609950	B-02-25S-36E Water Tank

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure

[40] Choke Size	[41] Oil	[42] Water	[43] Gas	[44] AOF	[45] Test Method

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Victor J. Sirgo
Printed name: Victor J. Sirgo
Title: President
Date: 3/10/98 Phone: 915-570-0077

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR
Title:
Approval Date: MAR 30 1998

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
	Earl W. Levea	District Manager	03/02/98

PRIME OPERATING COMPANY OGRID # 018099

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-1
Revised February 10, 19
Instructions on ba
Submit to Appropriate District Offi
5 Cop

☐ AMENDED REPOR

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Prime Operating Company 3300 N "A" St, Bldg One, Ste 238 Midland, TX 79705	018099
	[3] Reason for Filing Code CO - 12/1/97

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 025-09722	JALMAT (TNSL, YTS, 7RVRS)	33820
[7] Property Code	**[8] Property Name**	**[9] Well Number**
17300	ARNOTT RAMSAY A	004

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	2	25S	36E		1990	South	660	East	Lea

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
S	p				

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
166418	Oasis Oil Company 1800 St. James, Ste 101 Houston, TX 77056	2609910	O	B-02-25S-36E Tank Battery
138648	Amoco PL ITD (Trks) 502 N.W. Ave. Levelland, TX 79336-3914	2609910	O	B-02-25S-36E Tank Battery
020809	Sid Richardson Gasoline 201 Main Street Fort Worth, TX 76102	2609930	G	B-02-25S-36E Gas Meter

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
2609950	B-02-25S-36E Water Tank

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure
[40] Choke Size	**[41] Oil**	**[42] Water**	**[43] Gas**	**[44] AOF**	**[45] Test Method**

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Mary C. Lyle

Printed name: Mary C. (Candy) Lyle

Title: Engineering° Asst.

Date: 12/02/97 Phone: 915-682-5600

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY GARY WINK FIELD REP. II

Title:

Approval Date: DEC 09 1997

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
PRIME OPERATING COMPANY 731 W. WADLEY, L-220 MIDLAND, TX 79705	018099
	[3] Reason for Filing Code CO - 1/1/96

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 0 25-09722	JALMAT (TNSL, YTS, 7RVRS)	33820
[7] Property Code	**[8] Property Name**	**[9] Well Number**
17300	ARNOTT RAMSAY A	004

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	2	25 S	36 E		1990	South	660	East	LEA

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
S	P				

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
020445	Scurlock Permian P. O. Box 4648 Houston, Tx 77210	2609910	O	B-02-25 S-36 E Tank Battery
020809	Sid Richardson Gasoline 201 Main Street Fort Worth, Tx 76102	2609930	G	B-02-25 S-36 E Gas Meter

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
2609950	B-02-25 S-36 E Water Tank

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure

[40] Choke Size	[41] Oil	[42] Water	[43] Gas	[44] AOF	[45] Test Method

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Earl W. Levea

Printed name: Earl W. Levea

Title: District Manager

Date: 12-20-95 Phone: 915-682-5600

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY GARY WINK
Title: FIELD REP. II
Approval Date: JAN 03 1996

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Prime Operating Company 731 W. Wadley, L-220 Midland, Texas 79705	018099
	[3] Reason for Filing Code CH JUL 01 1995

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 025-09722	JALMAT: TAN, YATES, 7 RVRS (OIL)	33820

[7] Property Code	[8] Property Name	[9] Well Number
17300	ARNOTT RAMSAY A	004

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	2	25S	36E		1980	South	660	East	Lea

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
S	P				

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
015694	Navajo Refining P. O. Drawer 159 Artesia, NM 88210	2609910	O	B-02-25S-36E Lea County
020809	Sid Richardson 201 Main Street Fort Worth, Tx 76102	2609930	G	B-02-25S-36E Lea County

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
2609950	B-02-25S-36E Lea County

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure

[40] Choke Size	[41] Oil	[42] Water	[43] Gas	[44] AOF	[45] Test Method

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Earl W. Levea

Printed name: Earl W. Levea

Title: District Manager

Date: 7/12/95 Phone: 915/682-5600

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:

Approval Date: JUL 27 1995

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
V. H. Westbrook	V. H. Westbrook	Vice President	7/12/95

Westbrook Oil Corp. #036671

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Westbrook Oil Corporation P. O. Box 2264 Hobbs, NM 88241-2264	023978
	[3] Reason for Filing Code CO

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 0 25-09722	Jalmat Tansill Yates 7-Rvrs	33820

[7] Property Code	[8] Property Name	[9] Well Number
011721	Arnott Ramsay "A"	004

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
I	02	25S	36E		1980	South	660	East	Lea

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
S	P	Yes			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
020809	Sid Richardson Gasoline Co 201 Main Street Fort Worth, TX 76102	2609930	G	B-02-25S-36E Lea County
015694	Navajo Refining Company P.O. Drawer 159 Artesia, NM 88210	2609910	O	B-02-25S-36E Lea County

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
2609950	B-02-25S-36E Lea County

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure

[40] Choke Size	[41] Oil	[42] Water	[43] Gas	[44] AOF	[45] Test Method

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: V.H. Westbrook

Printed name: V. H. Westbrook

Title: Vice-President

Date: 4/4/94 Phone: 393-9714

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:

Approval Date: APR 06 1994

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Westbrook Oil Corporation	30-025-09722
Address: P.O. Box 2264 - Hobbs, NM 88241-2264	

Reason(s) for Filing *(Check proper box)*
New Well [ ]
Recompletion [ ]
Change in Operator [X]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
[ ] Other *(Please explain)* Effective December 1, 1993

If change of operator give name and address of previous operator V.H. Westbrook - PO box 2264 - Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Arnott Ramsay "A"	4	Jalmat Tansill Yates 7-Rvrs		B-229

Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 2 Township 25S Range 36E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Texaco Trading & Transportation Inc	Address *(Give address to which approved copy of this form is to be sent)*: PO Box 5568, T.A. - Denver CO 80217-5568
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: Sid Richardson Gasoline Company	Address *(Give address to which approved copy of this form is to be sent)*: 201 Main Street - Fort Worth, TX 76102

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	B	2	25S	36E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

V.H. Westbrook
Signature

V.H. Westbrook — Vice-President
Printed Name — Title

11/12/93 — 505-393-9714
Date — Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 07 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

63046

Form C-104
Revised 1-1-89
See Instructions
Submit 5 Copies

OIL CONSERVATION
RECEIVED
DEC 26 1991

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
V.H. Westbrook - Oil Operator	30-025-09722

Address: 808 W. Broadway, P.O. Box 2264, Hobbs, NM 88240

Reason(s) for Filing (Check proper box)
- New Well [ ]
- Recompletion [ ]
- Change in Operator [X]

Change in Transporter of:
- Oil [ ] Dry Gas [ ]
- Casinghead Gas [ ] Condensate [ ]

[ ] Other (Please explain) Effective December 1, 1991

If change of operator give name and address of previous operator: Convest Energy Corp, 2401 Fountain View Dr, Suite 700, Houston, TX 77057

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Arnott Ramsay "A"	4	Jalmat T-Y-SR	State, ~~Federal or Fee~~	B-229

Location: Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 2 Township 25S Range 36E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Texaco Trading & Transp.	
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Sid Richardson Carbon & Gasoline	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

V.H. Westbrook
Signature
V.H. Westbrook
Printed Name
12/13/91
Date
Owner
Title
(505) 393-9714
Telephone No.

OIL CONSERVATION DIVISION
DEC 17 1991
Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

FOR RECORD ONLY MAY 20 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
V.H. Westbrook - ~~Oil Operator~~	30-025-09722

Address: 808 W. Broadway, P.O. Box 2264, Hobbs, NM 88240

Reason(s) for Filing (Check proper box)

- New Well [ ]
- Recompletion [ ]
- Change in Operator [X]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
- Other (Please explain): Effective December 1, 1991

If change of operator give name and address of previous operator: Convest Energy Corp, 2401 Fountain View Dr, Suite 700, Houston, TX 77057

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Arnott Ramsay "A"	4	Jalmat T-Y-SR	State, ~~Federal or Fee~~	B-229

Location: Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 2 Township 25S Range 36E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Texaco Trading & Transp	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: Gil Richardson Carbon & Gasoline	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

V.H. Westbrook
Signature

V.H. Westbrook — Owner
Printed Name — Title

12/13/91 — (505) 393-9714
Date — Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Convest Energy Corporation	30-025-09722

Address: 2401 Fountain View Dr., Suite 700, Houston, TX 77057

Reason(s) for Filing *(Check proper box)*

- New Well [ ]
- Recompletion [ ]
- Change in Operator [ ]
- Other *(Please explain)* [ ]

Change in Transporter of:
Oil [X] Dry Gas [ ]
Casinghead Gas [X] Condensate [ ]

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Arnott Ramsay A	4	Jalmat T-Y-SR	State, ~~Federal or Fee~~	B-229

Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 2 Township 25S Range 36E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Texaco Trading & Transportation Inc.	P.O. Box 5568, Denver, CO 80217
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	**Address *(Give address to which approved copy of this form is to be sent)***
Sid Richardson Carbon & Gasoline Co.	201 Main Street, Fort Worth, TX 76102

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	C	2	25S	36E	yes	12/20/80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Theresa Overturf
Signature

Theresa Overturf — Engineering Technician
Printed Name — Title

10/31/91 — (713) 780-1952
Date — Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 0 8 1991

By Orig. Signed by Paul Kautz Geologist

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator: **ConVest Energy Corporation**

Address: **c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240**

Reason(s) for filing (Check proper box)
- New Well [ ]
- Recompletion [ ]
- Change in Ownership [XX]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain): **Effective 1/1/82**

If change of ownership give name and address of previous owner: **Sam D. Ares, Box 763, Hobbs, NM 88240**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Arnott Ramsay "A"	4	Jalmat-Y-SR	State	B-229

Location: Unit Letter **I** : **1980** Feet From The **South** Line and **660** Feet From The **East**

Line of Section **2** Township **25 S** Range **36 E** NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: **Shell Pipe Line Corporation**
Address (Give address to which approved copy of this form is to be sent): **Box 1910, Midland, TX 79701**

Name of Authorized Transporter of Casinghead Gas [XX] or Dry Gas [ ]: **El Paso Natural Gas Company**
Address (Give address to which approved copy of this form is to be sent): **Box 1492, El Paso, TX 79978**

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	2	25 S	36E	Yes	12/12/80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Res.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Agent
(Title)
1/27/82
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form 15-36A (11-65)

EL PASO NATURAL GAS COMPANY

DATE 5/6 19 81

ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS

Name of Producer: Sam D. Ares (0260)

Well Name and Number: Arnott Ramsay A #4

Location: 1980'FSL, 660'FEL, Sec. 2, T-25-S, R-36-E, Lea County, NM

Pool Name: Jalmat Yates (147)

Producing Formation: Yates

Top of Gas Pay: 2,978'

Oil or Gas Well: Oil

Gas Unit Allocation: 40 Acres

Date Tied Into Gathering Systems: 12/20/80

Date of First Delivery: 4/02/81

Gas Gathering System: Lea County Low Pressure G/S (Casinghead)

Processed through Gasoline Plant (yes or no): Yes - Jal Complex

Station Number: 63-046-01

Remarks: This well not produced when tied-in due to operator conducting remedial work and installing equipment. This well added to existing battery; Arnott Ramsay A #5; served by meter #63-046-01. Operator's test results show a gas flow of 15 MCF/D with 50# tubing pressure. This well produces on an intermitter

By: M. H. Mitchen, Dispatching

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Sam D. Ares

8. Farm or Lease Name: Arnott Ramsay "A"

3. Address of Operator: c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240

9. Well No.: 4

4. Location of Well: UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25 S RANGE 36 E NMPM.

10. Field and Pool, or Wildcat: Jalmat

15. Elevation (Show whether DF, RT, GR, etc.): 3215

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [X]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/18/80 Set packer at 2779 and treat perfs 2978-3018 with 15,000 gallons water, 14,000# sand & 50 tons CO_2. Swabbed load, well flowed 15 bbls water & died. Shut in 24 hours, tubing pressure 400#. Opened well, flowed 3 bbls fluid & died. Shut in waiting on down hole plunger and surface pressure control. 4/2/81 returned well to production. Flowing on intermitter, 2 bbls oil, 1 bbl water, 15 MCF gas per day, thru 24/64" choke, FTP 50#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Agent DATE 4/28/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Sam D. Ares

Address: c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
- New Well [ ]
- Recompletion [X]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Arnott Ramsay "A"	4	Jalmat	State, Federal or Fee State	B-229

Location: Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East

Line of Section 2 Township 25S Range 36E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Shell Pipe Line Corporation
Address (Give address to which approved copy of this form is to be sent): P.O. Box 1910, Midland, TX 79701

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent): P.O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	2	25S	36E	yes	12/20/80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X					X	X	

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/1/54	4/2/81	3450	3062
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3215 DF	Yates	2978	2970
Perforations			**Depth Casing Shoe**
2978-3018			3445

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9 5/8	1354	750
8 3/4	7	3445	950
	2 3/8	2970	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4/2/81	4/2/81	Flow	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24	50#	Pkr	24/64
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
3 bbls Fluid	2	1	15

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Norma Hulbs
(Signature)

Agent
(Title)

April 29, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 _____

BY Leslie A. Clements
OIL & GAS INSPECTOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X] Fee [ ]

5. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator
Sam D. Ares

8. Farm or Lease Name
Arnott Ramsay "A"

3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico

9. Well No.
4

4. Location of Well
UNIT LETTER **I**, **1980** FEET FROM THE **South** LINE AND **660** FEET FROM THE **East** LINE, SECTION **2** TOWNSHIP **25 S** RANGE **36 E** NMPM.

10. Field and Pool, or Wildcat
Jalmat

15. Elevation *(Show whether DF, RT, GR, etc.)*
3215

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[X]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]			COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER	[ ]			OTHER	[ ]		

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

7/25/75 Set BP @ 3170, perforated 3070-90 and treated with 500 gallons mud acid. Swab 100% water.

3/6/76 Pulled PB @ 3170, set retainer @ 3062 & squeezed perfs 3070-90 and 3180-95 with 200 sacks Class "C" cement. Set packer @ 2779 and treated old perfs 2978-3018 with 500 gallons 15% NE acid plus 250 bbls 3% KCL water with 12 gallons Mo-Flo. Ran pump & rods, pumped water with trace oil.

Well shut in pending area study to determine possible additional remedial work.

Expires 12-1-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karen Walles TITLE **Agent** DATE **6/17/76**

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. Supv. DATE JUN 18

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Sam D. Ares

8. Farm or Lease Name: Arnott Ramsay "A"

3. Address of Operator: c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico

9. Well No.: 4

4. Location of Well: UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25 S RANGE 36 E NMPM.

10. Field and Pool, or Wildcat: Jalmat

15. Elevation *(Show whether DF, RT, GR, etc.)*: 3215 GL

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[X]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]			COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER	[ ]			OTHER	[ ]		

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Drilled out bridge plug at 2850, set bridge plug at 3215 and perforated 3180 to 3195. Treated with 500 gallons mud acid. 7/14/75 pumped 1 barrel oil and 500 barrels water. If production does not increase in next seven days it is proposed to set bridge plug at 3170 and perforate Yates sand 3070 to 3090 and treat with 500 gallons mud acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Agent DATE 7/15/75

APPROVED BY Orig. Signed by John Runyan Geologist TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 15 1975

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X] Fee [ ]

5. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT –" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator
Sam D. Arce

8. Farm or Lease Name
Arnott Ramsay "A"

3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico

9. Well No.
4

4. Location of Well
UNIT LETTER **I**, **1980** FEET FROM THE **South** LINE AND **660** FEET FROM THE **East** LINE, SECTION **2** TOWNSHIP **25 S** RANGE **36 E** NMPM.

10. Field and Pool, or Wildcat
Jalmat

15. Elevation *(Show whether DF, RT, GR, etc.)*
3215 GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]
TEMPORARILY ABANDON [ ]
PULL OR ALTER CASING [ ]
PLUG AND ABANDON [ ]
CHANGE PLANS [ ]
OTHER [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ]
COMMENCE DRILLING OPNS. [ ]
CASING TEST AND CEMENT JOB [ ]
ALTERING CASING [ ]
PLUG AND ABANDONMENT [ ]
OTHER **Change Plans** [X]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Please cancel Form C-103 dated 11/21/74. Present plans are to perform work proposed on Form C-103 dated 4/22/69. Work to commence 6/5/75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE **Agent** DATE **6/4/75**

APPROVED BY [signature] TITLE [illegible] DATE [illegible]

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X] Fee [ ]

5. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT –" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator
Sam D. Ares

8. Farm or Lease Name
Arnott Ramsay "A"

3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico

9. Well No.
4

4. Location of Well
UNIT LETTER **I**, **1980** FEET FROM THE **South** LINE AND **660** FEET FROM THE **East** LINE, SECTION **2** TOWNSHIP **25 S** RANGE **36 E** NMPM.

10. Field and Pool, or Wildcat
Jalmat

15. Elevation *(Show whether DF, RT, GR, etc.)*
3215

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]
PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ]
PULL OR ALTER CASING [ ]
CHANGE PLANS [ ]
OTHER **Re-enter and treat** [X]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ]
ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ]
PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]
OTHER [ ]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Subject well was temporarily abandoned by Gulf Oil Corp. 10/10/57. It is proposed to drill out bridge plug at 2950, treat perfs 3238-48 with 1,000 gal regular acid.

Expires 12-1-75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE **Agent** DATE **11/21/74**

APPROVED BY Orig. Signed By Joe D. TITLE Dist. DATE

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

HOBBS OFFICE O. C. C.

NEW MEXICO OIL CONSERVATION COMMISSION

APR 23 9 20 AM '69

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No. **B-229**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT –" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER- **Re-Enter**

7. Unit Agreement Name

2. Name of Operator: **Sam D. Ares**

8. Farm or Lease Name: **Arnott Ramsay "A"**

3. Address of Operator: **c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico**

9. Well No. **4**

4. Location of Well: UNIT LETTER **I**, **1980** FEET FROM THE **South** LINE AND **660** FEET FROM THE **East** LINE, SECTION **2** TOWNSHIP **25S** RANGE **36E** NMPM.

10. Field and Pool, or Wildcat: **Jalmat**

15. Elevation *(Show whether DF, RT, GR, etc.)* **3215 GL**

12. County **Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]			COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER **Re-Enter**	[X]			OTHER	[ ]		

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

It is proposed to re-enter, drill out bridge plug at 2850; set bridge plug at 3210, perforate 3185-95 with 1 shot per foot and acidize with 500 gallons mud acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. L. Smith TITLE **Agent** DATE **4/22/69**

APPROVED BY Joe D. Ramey TITLE SUPERVISOR DATE APR 23 1969

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: Sam D. Ares

Address: c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

Reason(s) for filing *(Check proper box)*

- New Well ☐
- Recompletion ☐
- Change in Ownership ☒

Change in Transporter of:

- Oil ☐
- Dry Gas ☐
- Casinghead Gas ☐
- Condensate ☐

Other *(Please explain)*

If change of ownership give name and address of previous owner: Gulf Oil Company; Arnott Ramsay #4

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Arnott Ramsay "A"	4	Jalmat	State, Federal or Fee: State	B-229

Location

Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East

Line of Section 2 Township 25S Range 36E , NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address *(Give address to which approved copy of this form is to be sent)*
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address *(Give address to which approved copy of this form is to be sent)*

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Smith
(Signature)

Agent
(Title)

4/22/69
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC
1957 OCT 23 PM 3:08

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Arnott Ramsay "A" WELL NO. 4 UNIT I S 2 T 25-S R 36-E

DATE WORK PERFORMED 4-26 thru 10-10-57 POOL Jalmat

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Plugging
- [ ] Results of Test of Casing Shut-off
- [x] Remedial Work
- [x] Other Temporarily abandoned

Detailed account of work done, nature and quantity of materials used and results obtained.

Attempted to re-enter abandoned well, squeeze, perforate and treat as follows:

1. Ran tubing with bit, drilled cement plug to 30', cement and bridge plug from 2900-3065', cement to 3230', circulated to clean hole. Pulled tubing and bit.
2. Perforated 7" casing at 3285' with 4, 1/2" jet holes. Ran tubing with retainer at 3274'. Squeezed with 104 sacks cement. Maximum Pressure 5000#. Pulled tubing.
3. Perforated 7" casing from 3238-3248' with 4, 1/2" jet holes per foot. Ran 2-7/8" tubing with hookwall packer at 3219'. Swabbed dry. Spotted 250 gallons mud acid on perforations and squeezed into formation. Swabbed dry. Treated formation with 5000 gallons refined oil with 1# sand per gallon. Swabbed dry.
4. Pulled tubing and packer. Set bridge plug at 2850'. Dumped 2 sacks cement on plug. Removed well head and placed 2" valve above surface.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3215' TD 3450' PBD 0' Prod. Int. - Compl Date 10-30-54

Tbng. Dia _____ Tbng Depth _____ Oil String Dia 7" Oil String Depth 3445'

Perf Interval (s) 2978-3440'

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	None	None
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by C. O. Brown Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

Name E. Nicholas
Title
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation

(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	x	Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	x	Notice of Intention (Other) Fracture treat	x	Notice of Intention (Other)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico (Place) April 19, 1957 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Gulf Oil Corporation (Company or Operator) Arnott-Ramsay ~~NM~~ (Lease) Well No. 4 in I (Unit)

NE ¼ SE ¼ (40-acre Subdivision) of Sec. 2, T. 25-S, R. 36-E, NMPM., Jalmat Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

SEE ATTACHED SHEET

APR 19 1957

Approved ....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION
B. T. Montgomery
PRORATION MANAGER

Gulf Oil Corporation
Company or Operator

By B. T. Taylor

Position Area Supt. of Prod.

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

It is proposed to drill out, squeeze cement, perforate, acid and fracture treat as follows:

1. Dig out cellar to top 7" casing. Run 2-7/8" tubing and bit, drill out to 3330'. Pull tubing and bit.
2. Run 2-7/8" tubing with cement retainer at 3305'. Squeeze cement perforations in 7" casing below retainer. Pull tubing.
3. Perforate 7" casing from 3238-3248' with 4, 1/2" jet holes per foot. Run 2-7/8" tubing with hookwall packer and hydraulic holddown, packer set in interval 3214-3224'. Treat formation with 250 gallons mud acid. Swab and test. Treat formation with 5000 gallons refined oil with 1# sand per gallon.
4. If warranted, perforate 7" casing from 3248-3260' with 4, 2-1/8" holes per foot. Treat perforations in 7" casing from 3248-3260' with 5000 gallons refined oil with 1# sand per gallon, utilizing temporary blocking agent prior to treatment.
5. Pull 2-7/8" tubing, packer and holddown. Set bridge plug at approximately 3205'. Run 2-7/8" tubing with cement retainer at approximately 2960'. Squeeze cement perforations below retainer. Pull tubing. WOC
6. Run 2-7/8" tubing and bit, drill out to 3195', test perforations, drill out to 3270, circulate to clean out.
7. Run producing equipment and return well to production.

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1955 JAN 12 PM 3:40

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

January 11, 1955 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) Arnett-Ramsay (Lease)

Howard P. Holmes Drilling Contractor (Contractor), Well No. 4 in the NE ¼ SE ¼ of Sec. 2,

T. 25-S, R. 36-E, NMPM., Jalmat Gas Pool, Lea County.

The Dates of this work were as folows: November 1, 1954 thru January 1, 1955

Notice of intention to do the work (was) (~~were~~) submitted on Form C-102 on November 1 (Cross out incorrect words), 19 54,

and approval of the proposed plan (was) (~~were~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plugged and abandoned as follows:

1. Set cast iron bridge plug at 2900'. Dumped cement to 2888'.
2. Left heavy mud from 2888' to 25'.
3. Spotted cement plug from 25' to surface.
4. Set 4" pipe marker with 4' above ground.
5. Filled in pits.

Witnessed by P. K. Parker and C. P. Brunette (Name) Gulf Oil Corp. (Company) Drilling Foreman & Trans. Foreman (Title)

Approved:

OIL CONSERVATION COMMISSION

M L Armstrong (Name)

(Title) (Date)

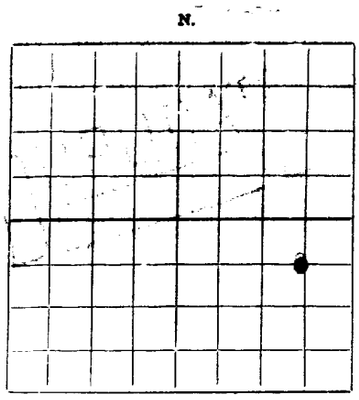
I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E F Joyce

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.



AREA 640 ACRES
LOCATE WELL CORRECTLY

(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC
1955 JAN 12 PM 3:40

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation (Company or Operator) Arnott Ramsay (Lease)

Well No. 4, in NE ¼ of SE ¼, of Sec. 2, T. 25-S, R. 36-E, NMPM.

Jalmat Pool, Lea County.

Well is 1980 feet from South line and 660 feet from East line of Section 2. If State Land the Oil and Gas Lease No. is .....

Drilling Commenced October 1, 1954. Drilling was Completed October 18, 1954.

Name of Drilling Contractor Howard P. Holmes Drilling Contractor

Address P. O. Box 667, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3215' GL. The information given is to be kept confidential until -, 19.....

OIL SANDS OR ZONES

No. 1, from none to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32#	New	1340'	Baker			
7"	20#	New	3434'	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	1354'	750	Howco		
8-3/4"	7"	3445'	950	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

.....

.....

.....

.....

Result of Production Stimulation .....

.....

..... Depth Cleaned Out .....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3450 feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing not, 19.....

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity .....

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy	1075'	T. Devonian		T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt	2690	T. Montoya		T. Farmington	
T. Yates	2890	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen		T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres		T. Granite		T. Dakota	
T. Glorieta		T.		T. Morrison	
T. Drinkard		T.		T. Penn	
T. Tubbs		T.		T.	
T. Abo		T.		T.	
T. Penn		T.		T.	
T. Miss		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11.85'		Distance from Kelly Drive Bushing to Ground				
	80		Caliche and Sand				
	257		Red Bed and Rock				
	356		Red Bed and Dolomite				
	424		Gypsum				
	486		Gypsum, Red Bed & Rock				
	535		Gypsum and Red Rock				
	605		Sand, Anhydrite and Red Bed				
	780		Sand, Gypsum and Red Rock				
	1144		Red Bed and Rock				
	1235		Red Bed, Gypsum & Rock				
	1350		Anhydrite				
	2725		Anhydrite and Salt				
	2782		Anhydrite				
	2830		Anhydrite				
	2920		Anhydrite and Gypsum				
	2935		Anhydrite and Lime				
	3053		Lime				
	3102		Lime and Sand				
	3450		Lime				
			Plugged back to 0'.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 11, 1955 (Date)

Company or Operator: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

Name: E. F. Taylor

Position or Title: Area Supt. of Prod.

Attachment - C-105

Gulf Oil Corporation - Arnett Ramsay No. 4-I, 2-25S-36E

DEVIATIONS - TOTCO SURVEYS

	3/4 - 167'		1-3/4 - 2050
0	- 300		2-1/4 - 2350
0	- 495		3-3/4 - 2886
	1/4 - 700		3-3/4 - 2986
	1/4 - 950		3-1/2 - 3035
	1/4 - 1238		3-1/4 - 3075
	3/4 - 1600		3-3/4 - 3230
1	- 1850		3-3/4 - 3260

DRILL STEM TESTS

No. 1, 10-13-54 - Mis-run.

No. 2, 10-13-54 - 1 Hour Johnston Drill Stem Test from 2885-3000' with 1" surface choke and 5/8" choke at 2852' - 7-1/2" packers at 2878-2885' - Bombs at 2998-2999' - Jars at 2867' - Tool opened 8:30AM - Weak blow air 10 minutes, dead 50 minutes - Recovered 35' drilling mud, no show oil or gas - Hydrostatic Pressure 1550# - Flowing Pressure 75# - 15 Minute BHP 75#.

No. 3, 10-14-54 - 2 Hour Johnston Drill Stem Test from 3000-3102' with 1" surface choke and 5/8" choke at 2979' - Packers 2994-3000' - Jars at 2988' - Tool opened 4:15PM - Gas to surface in 2 minutes - Gas Volume 221,900 cu ft - No fluid - Recovered 570' gas cut drilling mud, cut 50% sulphur water, no oil - Hydrostatic Pressure 1575# - Flowing Pressure 225# - 15 minute BHP 1075#.

No. 4, 10-16-54 - 2 Hour Johnston Drill Stem Test from 3150-3250' with 1" surface choke 5/8" choke at 3130' - Packers at 3144-3150' - Bombs at 3248-3249' - Jars at 3138' - Tool opened 4:45PM - Gas to surface in 2 minutes - Gas Volume 56,000 cu ft - Mud in 30 minutes, sulphur water in 1 hour - Flowed 70 bbls sulphur water in 1 hour - Recovered 1800' sulphur water, no show oil - Hydrostatic Pressure 1775# - Flowing Pressure 675-825# - 15 Minute BHP 1125#.

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Perforating	X

November 3, 1954 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) Arnott-Ramsay (Lease)

Howard P. Holmes Drilling Contractor (Contractor), Well No. 4 in the NE ¼ SE ¼ of Sec. 2,

T. 25-S, R. 36-E, NMPM., Jalmat Gas Pool, Lea County.

The Dates of this work were as folows: October 29, 1954

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on ....., 19....., (Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 7" casing from 2978' to 3018' with 4, 1/2" Jet Holes per foot.

Swabbed estimated 22 bbls sulphur water to pits thru 2-3/8" tubing 15 hours. No fluid recovered last 4 hours of test.

Witnessed by P. K. Parker (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

L. G. Stanley (Name)

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: [signature]

Position: Area Supt. of Prod.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico (Place) November 1, 1954 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Arnett-Ramsay

Gulf Oil Corporation (Company or Operator) Well No. 4 in I (Unit)

NE ¼ SE ¼ of Sec. 2, T. 25-S, R. 36-E, NMPM., Jalmat Gas Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to plug and abandon well in the following manner:

1. **Set cast iron bridge plug at 2900' and leave cement on top of plug to 2888' (top of upper perforated interval is at 2978').**
2. **Leave heavy mud from 2888' to 25'.**
3. **Spot cement plug from 25' to surface.**
4. **Set 4" x 4' pipe marker at surface.**

Approved, 19
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By J. G. Stanley
Title

Gulf Oil Corporation
Company or Operator
By E. L. Lowe
Position Area Supt. of Prod.
Send Communications regarding well to:
Name Gulf Oil Corporation
Address Box 2167, Hobbs, N. M.

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Perforating	X

October 25, 1954 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) Arnett-Ramsay (Lease)

Howard Holmes Drilling Contractor (Contractor), Well No. 4 in the NE ¼ SE ¼ of Sec. 2,

T. 25-S, R. 36-E, NMPM., Jalmat Gas Pool, Lea County.

The Dates of this work were as folows: October 21, 1954

Notice of intention to do the work [redacted] (was not) submitted on Form C-102 on ....., 19....., (Cross out incorrect words)

and approval of the proposed plan [redacted] (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 7" casing from 3400' to 3440' with 4, 1/2" Jet Holes per foot.

Witnessed by P. K. Parker (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

S. J. Stanley (Name)

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: [signature]

Position: Area Supt. of Prod.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Plug Back & Perforate	X

October 28, 1954 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) Arnett-Ramsay (Lease)

Howard Holmes Drilling Contractor (Contractor), Well No. 4 in the NE ¼ SE ¼ of Sec. 2,

T. 25-S, R. 36-E, NMPM., Jalmat Gas Pool, Lea County.

The Dates of this work were as folows: October 27, 1954

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on ....., 19....., (Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 7" Baker bridge plug on wire line at 3130'. Dumped 2 sacks cement on top of plug. Top cement 3121'. Perforated 7" casing from 3070' to 3090' with 4, 1/2" Jet Holes per foot.

Witnessed by P. K. Parker (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

S. J. Stanley (Name)

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E. F. Taylor

Position: Area Supt. of Prod.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 25, 1954 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) Arnott-Ramsay (Lease)

Howard Holmes Drilling Contractor (Contractor), Well No. 4 in the NE ¼ SE ¼ of Sec. 2,

T. 25-S, R. 36-E, NMPM., Jalmat Gas Pool, Lea County.

The Dates of this work were as folows: October 19-21, 1954

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on ..... (Cross out incorrect words), 19....,

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 104 Jts and cut joint (3434') 7" OD 20# Gr J-55 SS casing. Set and cemented at 3445' with 800 sacks 8% Gel and 150 sacks Neat on bottom. Plug at 3410'. Maximum pressure 1200#. Circulated approximately 25 sacks. Job complete by Howco 11:AM 10-19-54.

After waiting over 30 hours, tested 7" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 3410' to 3441'. Will perforate casing.

Witnessed by P. K. Parker (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved:
OIL CONSERVATION COMMISSION
L. J. Stanley (Name)
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. L. Jay
Position Area Supt. of Prod.
Representing Gulf Oil Corporation
Address Box 2167, Hobbs, N. M.

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Perforating	X

October 28, 1954 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) Arnott-Ramsay (Lease)

Howard Holmes Drilling Contractor (Contractor), Well No. 4 in the NE ¼ SE ¼ of Sec. 2,

T. 25-S, R. 36-E, NMPM., Jalmat Gas Pool, Lea County.

The Dates of this work were as folows: October 24, 1954

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on ....., 19 ....., (Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 7" casing from 3320-3395' with 4, 1/2" Jet Holes per foot.

Witnessed by P. K. Parker (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

L. G. Stanley (Name)

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E. L. Taylor

Position: Area Supt. of Prodl

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Plug Back & Perforating	X

October 29, 1954 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) Arnott-Ramsay (Lease)

Howard Holmes Drilling Contractor (Contractor), Well No. 4 in the NE ¼ SE ¼ of Sec. 2,

T. 25-S, R. 36-E, NMPM., Jalmat Gas Pool, Lea County.

The Dates of this work were as folows: October 26, 1954

Notice of intention to do the work (was) (was not) submitted on Form C-102 on ....., 19....., (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set 7" Baker bridge plug on wire line at 3230'. Dumped 2 sacks cement on top of plug. Top cement 3221'. Perforated 7" casing from 3180-3195' with 4, 1/2" Jet Holes per foot.

Witnessed by P. K. Parker (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

L. G. Stanley (Name)

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. L. Lowe

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 12, 1954 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) Arnott-Ramsay (Lease)

Howard Holmes Drilling Contractor (Contractor), Well No. 4 in the NE ¼ SE ¼ of Sec. 2,

T. 25-S, R. 36-E, NMPM., Jalmat Gas Pool, Lea County.

The Dates of this work were as folows: October 6-7, 1954

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on ....., 19....., (Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 42 Jts (1340') 9-5/8" OD 36# Gr J-55 SS casing. Set and cemented at 1354' with 600 sacks 4% Gel and 150 sacks Neat on bottom. Plug at 1310'. Maximum pressure 300#. Circulated approximately 50 sacks cement. Job complete by Howco 6:30PM 10-6-54.

After waiting over 24 hours, tested 9-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 1310' to 1354'. Tested cement below casing shoe with 1000# for 30 minutes. There was no drop in pressure.

Witnessed by P. K. Parker (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

S. G. Stanley (Name)

..... (Title) ..... (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E. L. Taylor

Position: Area Supt. of Prod.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	X	REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 5, 1954 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) Arnett-Ramsay (Lease)

Howard P. Holmes (Contractor), Well No. 4 in the NE ¼ SE ¼ of Sec. 2,

T. 25-S, R. 36-E, NMPM., Jalmat Gas Pool, Lea County.

The Dates of this work were as folows: October 1, 1954

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on ..... (Cross out incorrect words), 19....,

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Howard P. Holmes Drilling Contractor spudded 12-1/4" hole 4:15AM 10-1-54.

Witnessed by P. K. Parker (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

S. J. Stanley (Name)

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E. F. Taylor

Position: Area Supt. of Prod.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

(Form C-101)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico (Place) September 10, 1954 (Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

Gulf Oil Corporation (Company or Operator)

Arnott-Ramsay (Lease), Well No. 4, in I (Unit). The well is located 1980 feet from the South line and 660 feet from the East line of Section 2, T. 25-S, R. 36-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Jalmat Pool, Lea County

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

If State Land the Oil and Gas Lease is No.

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is

Drilling Contractor

We intend to complete this well in the Yates and Seven Rivers formation at an approximate depth of 3500 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12-1/4"	9-5/8"	32.30#	New	1350'	400
8-3/4"	7"	20#	New	3500'	300

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved, 19
Except as follows:

Subject to the provisions of Order R-520

OIL CONSERVATION COMMISSION

By S. J. Stanley

Title Engineer District 1

Sincerely yours,

Gulf Oil Corporation (Company or Operator)

By E. L. Lamb

Position Area Supt. of Prod.

Send Communications regarding well to

Name Gulf Oil Corporation

Address Box 2107

Hobbs, New Mexico

Petroleum Information

Jalmat

COUNTY LEA

OPR ARES, SAM D.

NO 4 LEASE Arnott-Ramsey "A"

Sec 2, T25S, R36E

1980 FSL, 660 FEL of Sec

3 mi NW/Jal

STATE NM

API MN 09722

MAP

COORD

Rec 11-3-53 NM

Rev 7-1-75 IN 7-30-75

CSG.

9 5/8-1354-750 sx*

7-3445-950 sx

WELL CLASS INIT DX FIN DG CODE			
FORMATION	DATUM	FORMATION	DATUM
TD 3450 (QUEN)		PBD 3062	

IP (Yates) Perfs 2978-3018 F 2 BOPD + 1 BW. Pot based on 24 hr test thru 24/64 [illegible] 7509. [illegible] Pkg; TP 50

sub-s

CONTR

F.R.C. 11-21-[illegible]

PD 3062 MO [illegible] Arnott-Ramsey, D&A

(Orig. Gulf Oil [illegible] & Temp Aban 10-10-57, 10-31-54, OTD [illegible] & corrected

OTD 3450, OPR [illegible]

*Reflects [illegible] Elevation

11-16-81 TD 3450; [illegible] complete

DO to 3[illegible] old perfs 2978-3195

Acid [illegible]

Ppd [illegible]

Acid [illegible]

Swbd [illegible]

Rec [illegible]

Sqzd [illegible]

Acid [illegible]

11-21-81 [illegible] 11-3-53 NM

30-025-70671-81