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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-55

I. Operator Conoco Inc.
 Address P.O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of: Oil Dry Gas Condensate
 Recompletion Change in Ownership Other (Please explain) Change of corporate name from Continental Oil Company effective July 1, 1979.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Sholes B-25</u>	Well No. <u>5</u>	Pool Name, including Formation <u>Permian Artesians Trans</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>LC 0325816</u>
Location Unit Letter <u>G</u> ; <u>1650</u> Feet From The <u>N</u> Line and <u>1650</u> Feet From The <u>E</u> Line of Section <u>25</u> Township <u>25</u> Range <u>36</u> NMPM, <u>lea</u> County _____				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS S.O.D.

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-New Mexico Pipeline Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1510 Midland, Texas</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>El Paso Natural Gas Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1384, Jal, N.M.</u>

If well produces oil or liquids, give location of tanks. Unit: _____ Sec. _____ Twp. _____ Range _____
 Is gas actually connected? _____ When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'n.	Diff. Rest'n.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Gas - MCF	

ILLEGIBLE

GAS WELL	Actual Prod. Test - MCF/D	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Menzies
(Signature)
Division Manager
(Title)
6-15-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 19 1979, 19 _____
 BY J. Murray Sexton
 TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCD (5) USGS(2) NMFLL(4) FILE

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JUN 25 1979

**OIL CONSERVATION COMM
HOBSB, N. H.**