

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions
reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032581 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for dry deposits.)

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Sholes B-25

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Scarborough Yates NMFU Fld.
Seven Rivers

11. SEC., T., R., M., OR L.S. AND
SURVEY OR AREA

Sec. 25, T-25S, R-36E

12. COUNTY OR PARISH, 13. STATE

Lea N.M.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650' PNL to 1650' PNL Sec. 25, T-25S,
Range 37E, Lea County, New Mexico, NMPM.
36

14. PERMIT NO.

15. ELEVATIONS (Show whether ft., m., or etc.)

3082 ft.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Perforate Additional Pay X

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMEN.*

Note: Report results of multiple completion or Well Completion or Recommendation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface bearings and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well has been shut in since August 12, 1963, when the well began producing 100% water.

There are higher zones in the Yates that are potentially oil producers and warrant testing from offset well data.

It is therefore proposed to squeeze intervals 3001- to 3010, and perforate intervals 2827, 2855, 2876, 2881, 2889, 2913, 2924, 2947, 2953 and 2991 w/1 JSFP. Acidize w/5000 gallons and frac w/60,000 lease crude.

A subsequent report will be submitted upon completion of this work.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul R. Stephens

Area Staff Supervisor

DATE 1-4-66

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

USGS-5, Pan Am-3, Atl Ros, 2, Std-Mid 3, File-2

*See Instructions on Reverse Side

