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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator McCulloch Oil Corporation	8. Farm or Lease Name Arco-Jamison
3. Address of Operator 501 Wall Towers East, Midland, Texas, 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Fowler (Upper Yeso)
15. Elevation (Show whether DF, RT, GR, etc.) NA 3257' Ground Level	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was originally plugged and abandoned 5-11-53. The well was originally plugged as follows:

Open hole from TD of 10,800 3850'. Cement plug from 8 5/8" OD casing seat at 3850' to PBSD of 3695'. 8 5/8" OD casing shot off at 1876' and pulled. Cement plug placed in top of 13 3/8" OD surface casing with appropriate marker.

Operator attempted to re-enter well by removing marker and drilling out 13 3/8" OD casing. Open hole was cleaned out with 11" OD bit to top of 8 5/8" OD casing stub found at 1938'. The 8 5/8" OD casing was entered and cleaned out to 2180' after finding several nitro shot holes in the 8 5/8". The bit left the casing at several places below the top with a great deal of red bed movement into the hole while making each connection. The hole will be abandoned after plugging by placing a cement plug at the top of the casing and replacing the dry hole marker as prescribed by NMOCC rules.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Earl Bruno TITLE Dist Mgr DATE 2-29-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAR 14 1972

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

MAR 1 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**