

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

RECEIVED
SEP 4 - 1951
OIL CONSERVATION COMMISSION
HOBBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well results, test of casing shut off, result of plugging of well, and other important operations, even though the work is not finished, to the District Office of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			
		Report of Dually Compl. well	XX

June 12, 1951

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Skelly Oil Company State **NM** Well No. **3** in the
 Company or Operator Lease
NE/4 SW/4 of Sec. **32** T. **24S** R. **37E**, N. M. P. M.,
Langlie-Mattix Pool **Lea** County.

The dates of this work were as follows: **June 1, 1951 to June 9, 1951**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on....., 19....., and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran Lane-Wells radioactivity log from 2600' to total depth of 3548'. Ran Baker feeler gauge and collar finder then set Baker production packer at 3390'. Perforated 7" OD casing w/ regular bullets from 3175-3185' (10 shots), 3095-3110' (30 shots), 3030-3090' (60 shots) and 3015-3030' (30 shots). Ran 2" tubing, swabbed and unloaded hole, gas tested 500 MCFFPD. Blew well three days through separator to clean up lead fluid and gas tested 323 MCFFPD. Acidized w/ 500 gals. mud acid after loading hole w/ oil, max. pres. 1200 PSI, min. pres. 1100 PSI. Time of treatment 22 mins. Swabbed 3 times and tubing unloaded and after gas stabilized it tested 2,300 MCFFPD. One-hour shut-in 1000 PSI. No connection has been made for this gas and the annulus is shut-in pending hearing before the N. M. Oil Conservation Commission on July 24, 1951.

Witnessed by **R. L. Calhoun** **Skelly Oil Company** **Foreman**
Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION
Ray Yankovich
 Name
 Oil & Gas Inspector
 Title
 SEP 4 - 1951
 Date

I hereby swear or affirm that the information given above is true and correct.
J. J. O'Malley
 Name
 Dist. Supt.
 Position
 Representing **Skelly Oil Company**
 Company or Operator
 Address **Drawer "D", Hobbs, New Mexico**