

G. L. Erwin (b) NCT-2 Well No. (Cont'd)

Perforate String No. 3 (McKee) 8050' to 8056', 8111' to 8119' with 2 jet shots per foot. Acidize with 500 gals LSTNEA.

On 18 hour OPT well flowed 103 BO & 0 BW thru 18/64" choke ending 8:00 A.M., April 17, 1962.

GOR - TSTM  
 Gravity - 38.7  
 Top of Pay - 8050'  
 Bottom of Pay - 8119'  
 USGS Date - March 29, 1962  
 TEXACO Inc. Date - April 17, 1962

Perforate String No. 4 (Fusselman) 6961' to 6971', 6993' to 6998', 7010' to 7020' with 2 jet shots per foot. Acidize with 1000 gals LSTNEA.

On 18 hour OPT well flowed 106 BO & 9 BW thru 18/64" choke ending 5:00 A.M., April 24, 1962.

GOR - 511  
 Gravity - 36  
 Top of Pay - 6961'  
 Bottom of Pay - 7020'  
 USGS Date - March 29, 1962  
 TEXACO Inc. Date - April 24, 1962

Perforate String No. 5 (Siluro-Devonian) 6900' to 6908' with 2 jet shots per foot. Acidize with 500 gals LSTNEA. Reacidize with 5000 gals LSTNEA. Cement perforations from 6840' to 6885' with 50 sx cement. Set CIBP at 6770'. Tested to 3500%. Tested OK. This was re-completed as the North Justis (Blinebry) zone.

Reperforate String No. 5 (Blinebry) 5428' to 5444', 5468' to 5473', 5479' to 5483', 5489' to 5492' with 2 jet shots per foot. Acidize with 1000 gals LSTNEA and 10,000 gals Refined oil and 10,000 lbs. sand.

On 4 hour potential test well flowed 57 BO and 0 BW thru 18/64" choke ending 2:00 P.M. June 22, 1962.

GOR-8766  
 Gravity=40  
 Top of Pay-5428'  
 Bottom of Pay-5492'  
 USGS Date-March 29, 1962  
 Texaco Inc. Date- June 22, 1962