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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-63

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1167

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name State JP
3. Address of Operator Post Office Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis-Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3181' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 13, 1967 through March 26, 1967

1. Pulled Devonian rods, pump and tubing.
2. Ran packer on tubing and set at 5997' in 4 1/2" Devonian casing.
3. Treated Blinebry perforations 5489'-5660' with 2000 gallons 28% NE Acid, using 21 RCN ball sealers.
4. Set Cameron back pressure valve in Blinebry tubing. Released and pulled packer from Devonian casing.
5. Ran 229 joints (7110') 2", EUE, 8rd tubing, hung at 7120' with 1 joint BPMA 7120'-7089', 4' x 2" perforations 7089'-7085', 2" SN 7085'-7084'.
6. Ran repaired Pacific 2" x 1 1/4" x 12' x 14' RHBC pump on 1 - 3/4" x 2' sub, 209 - 3/4" and 73 - 7/8" rods, 1 - 4', 2 - 6', 1 - 2' x 7/8" subs.
7. Recovered load.
8. Placed all zones on production.
9. In 20 hours flowed 44 BO, no water, on 18/64" choke. FTP 60 PSI. (Intermitter 30 minutes on, 1 1/2 hours off).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By N. W. Harrison N. W. Harrison TITLE Staff Exploitation Engineer DATE March 28, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: