STATE OF NEW MEXICO

NERGY AND MINERALS DEPARTMENT

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DISTRIBUTION SANTA FE		\vdash
7160		
V.1.G.1.		-
LAND DOTHE		
TRANSPORTER OIL		
BAS		
OPERATOR		
PRODATION DFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

REQUEST		ALLOWABLE
	AN	n

TRANSPORTER OIL	REQUEST	FOR ALLOWABLE				
OPERATOR PRODATION DFFICE Operator	AUTHORIZATION TO TRA	AND WSPORT OIL AND NATU	RAL GAS			
Citation Oil & Gas	Corp.					
16800 Greenspoint Recson(s) for filing (Check proper t	Park Drive Suite 300 Sou	uth Atrium, Housto	n, TX 770	060-2304		
New Well	Change in Transporter of:	Other (Pleas	e explain)			
Recompletion Change in Ownership(Y)(y Gas				
If change of ownership give name and address of previous owner			Houston	TX 77001		
DESCRIPTION OF WELL AN			Kind of Leas			
State JM	1 Justis Bli		State, Federa	STATE	Lease No.	
	660 Feet From The North	Line and1980	Feet From	The East		
Line of Section 02 1	Township 25S Range	37E , NMPM	<u>'</u>	Lea	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS		ved copy of this form is t		
Texas New Mexic	O Pipeline Company Casinghead Gas XXX or Dry Gas	P.O. Box 52332	, Houston	n, TX 77052	·	
El Paso Natural		P.O. Box 1492		ved copy of this form is a	o be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte Yes	d? Whe			
If this production is commingled a COMPLETION DATA	with that from any other lease or poo		numberi	1340-27	<u> </u>	
Designate Type of Complet	ion - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>	
Elevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
Perforations		Dep		Depth Casing Shoe	Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT	
TEST DATA AND REQUEST FOIL WELL		efter recovery of total volum	e of load oil a	ind must be equal to or as	teed top allow	
Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours) Producing Method (Flow,				
Leagth of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.				
				Gas - MCF		
GAS WELL Actual Prod. Test-MCF/D	1.					
	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate		
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-1	a)	Choke Size		
CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation livision have been complied with and that the information given		OIL CONSERVATION DIVISION APPROVED JUL 2 3 1308 19				
to the dampiete to the best of my knowledge and belief.		BYORIG		d by Jeday Semeca 1 Supervisor		
Deliva Na	the state of the s	If this is a reque	at for allows	mpliance with NULE		
Production Clerk	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
7/22/86; Effect:	-	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
		Separate Forms (C-104 must 1	be flied for each popl	in multiply	

JUL 25 1986

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HOSSS OFFICE