

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *										5. LEASE DESIGNATION AND SERIAL NO. 10-032511 (e)	
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										7. UNIT AGREEMENT NAME Langlie-Pal Unit	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION										8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701										9. WELL NO. 86	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit letter "O", 430' FSL & 2310' FEL At top prod. interval reported below Same At total depth Same										10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Green)	
14. PERMIT NO. _____ DATE ISSUED 11-13-74										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec, 3, T-25-S, R-37-E	
(This Deepening)										12. COUNTY OR PARISH Irish	
15. DATE SPUDDED 12-27-52 16. DATE T.D. REACHED 12-18-74 17. DATE COMPL. (Ready to prod.) 1-14-75										13. STATE New Mexico	
18. ELEVATIONS (DF, RRB, RT, GR, ETC) * 3248' DF										19. ELEV. CASINGHEAD --	
20. TOTAL DEPTH, MD & TVD 3755' 21. PLUG. BACK T.D., MD & TVD 3751'										22. IF MULTIPLE COMPL. HOW MANY* ----	
23. INTERVALS DRILLED BY 0-3755'										ROTARY TOOLS -- CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3330'- 3532' Seven Rivers - Green										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Microlaterolog - Microlog, Compensated Neutron-Formation Density										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		32.75#		317'		1A		250 SK		Cine	
7"		23.5#		3,227'		1A		200 SK		--	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
4-1/2"		3049'		3755'		100 SK		--		SIZE DEPTH SET (MD) PACKER SET (MD)	
										2-7/8" 3439' --	
31. PERFORATION RECORD (Interval, size and number) 3330'; 3332'; 3334'; 3336'; 3338'; 3378'; 3380'; 3382'; 3388'; 3392'; 3394'; 3419'-24'; 3432'; 3454'-56'; 3473'; 3475'; 3477'; 3479'; 3487'; 3493'-96; 3510'; 3523'; 3530'-32'; (Total 35 holes)											
32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
3330-3532						Acidized w/1500 gals 15% N.E. Acid					
3330-3532						Sand Frac. w/40,000 gals. 2% KCL wtr. & 40,000 #20/40 sand using rock salt as diverting agent.					
33.* PRODUCTION											
DATE FIRST PRODUCTION 1-14-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping								WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-19-75		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD →		OIL—BBL. 46.6		GAS—MCF. TSTM	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 46.6		GAS—MCF. TSTM		WATER—BBL. 41	
										OIL GRAVITY-API (CORR.) 35.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY Frank Vasseur	
35. LIST OF ATTACHMENTS Microlaterolog-Microlog, Compensated Neutron-Formation-Density											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Stanley A. Post				TITLE Gas Measurement Analyst				DATE 1-20-75			

*(See Instructions and Spaces for Additional Data on Reverse Side)

