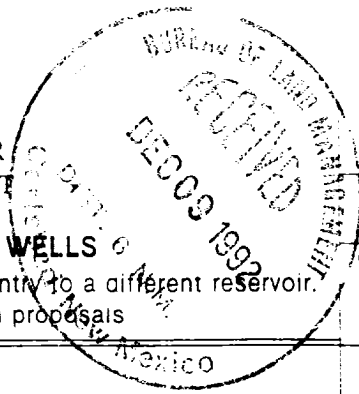


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

Lease Designation and Serial No.
LC-032511: -A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Meridian Oil Inc.

3. Address and Telephone No.
 P.O. Box 51810, Midland, TX 79710 915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Unit M 660' FSL & 660' FWL
 Sec. 9, T-25-S & R-37-E

7. If Unit or CA. Agreement Designation

8. Well Name and No.
 Langlie Jal Unit #84

9. API Well No.
 30-025-11512 ✓

10. Field and Pool, or Exploratory Area
 Langlie Mattix (SRQ)

11. County or Parish, State
 Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other lower tubing, install new pumping unit <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MIRU PU. ND wellhead, NU BOP. POOH with rods and pump. POOH with tubing. RIH with sandline to tag PBTD. Clean out with sandline bailer if necessary. According to records, the SN is at 3015' with nothing below it. RIH with 1.5" x 12' tubing pump barrel, 18 joints (+558') of 2 1/16" 3.25#J-55 integral joint tubing, crossover, and +3015' of 2 3/8" 4.7#J-55 EUE tubing. Land bottom of pump at +3585' or 20' above PBTD. ND BOP, NU wellhead, RIH with 1.5" plunger, 600' of 5/8" grade RD steel rods with T-couplings, and +2973' fo 3/4" steel rods. Load tubing, test pump action, and clamp off rods. RDMO PU.
- Move pumping unit from LJU # 90 (C160D-173-74 Lufkin) to LJU No. 84. Install spare 15 hp motor. Hang rods on pump jack

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Assistant Date 12-3-92

(This space for Federal or State office use)
 Approved by [Signature] Title [Blank] Date 1-6-93
 Conditions of approval, if any: