

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Jal, New Mexico

May 2, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

WESTERN PETROLEUM COMPANY
(Company or Operator)

CARLSON B-13
(Lease)

Well No. ~~5~~ no. 5, in S. W. 1/4 E. E. 1/4,

Unit Letter G, Sec. 13, T. 25 S., R. 37 E., NMPM., Undesignated Pool

Lea

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

2310' F N/L 1980' F E/L

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	435	450
9 5/8	3441	2 stage 1395
5 1/2	8774GL	2 stage 1275

County Date Spudded See Remarks Date Drilling Completed
Elevation 3087 G.L. Total Depth 8776 PBTD 5226

Top Oil/Gas Pay 4960 Name of Prod. Form. / Glorietta

PRODUCING INTERVAL -

Perforations 4960' to 4995'

Open Hole none Depth Casing Shoe PB 5226' Depth Tubing 4903'

OIL WELL TEST -

Natural Prod. Test: - - bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 132 bbls. oil, 15 bbls water in 9 hrs, no min. Choke Size 16/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gal. mud acid, 20,000 gal sand - 20,000 gal petro-jel 2 stage w/ balls

Casing Tubing Date first new Press. 1908 Press. 1870 oil run to tanks May 1, 1958

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter El Paso Natural Gas Company

Remarks: Well drilled to T. D. by Kewanee Oil Co., Midland, Texas. Returned to Western Pet. Co. as non-commercial below Glorietta Pay as per agreement. Test limited due to storage space taken by load oil recovered.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

WESTERN PETROLEUM COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: John G. Benton
(Signature)

By: E. Fischer

Title: Div. Supt.
Send Communications regarding well to:

Title

Name: John G. Benton

Address: P. O. Box 1381, Jal, N. M.