

GAS-OIL RATIO TESTS

Operator		Pool		County		Lea										
Union Texas Petroleum		Justis Blinebry														
Address		TYPE OF TEST - (X)		SCHEDULED		COMPLETION										
1300 Wilco Bldg., Midland, Texas 79701		DATE OF TEST		CHOKESIZE		TUBG. PRESS.										
LEASE NAME	WELL NO.	LOCATION			DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BE.						
		U	S	T			R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.				
Carlson "B"	1	P	23	25S	37E	3/27/75	P	-	-	28	24	20	39	40	312	7800

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Roman P. Lopez
(Signature)
Petroleum Engineer
(Title)
3-27/75
(Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.