ARCO Oil and Gas Company ✥ **Reservoir Pressure Work Sheet**

Base line level at =	Zero pressure reading at =
hour. Clock number	Test run by

Reservoir pressure worksheet

Well number 2	Lease CARLSON FEDERAL "A"	Field	
Type test Static		Date of test 5-2-88	Hours
BHT	Formation Lwbb	Datum	DF elev.
Element number 37754		Dates of calibration – before	After
Change	PSI since	Perforation interval	

Well depth feet	Hours well static or flowing	Temperature at depth degrees F	Deflection at depth in inches	Uncorr. modulus at depth PSI/inch	Temperature corr. at depth PSI/inch	Corr. modulus at depth PSI/inch	Corr. pressure at depth PSIG	Pressure at depth PSIG	Pressure diff. PSI	Gradient PSI/ft.
146			0							
1000			0							
3000			.0188			1343		25	25	.013
5000			.4061			1282		521	496	.248
5873			.6822			1280		873	352	.403
				3837	Fluid level.					