

N.

QUINTUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Olsen Oils, Inc.

(Company or Operator)

Wimberly

(Lease)

Well No. 3, in SE SE 1/4 of NE 1/4, of Sec. 23, T. 25S, R. 37E, NMPM.

Undesignated, Justis Drinkard Ext. Pool, Lea County.
Justis Blinebry Ext.

Well is 330 feet from East line and 2310 feet from North line of Section 23. If State Land the Oil and Gas Lease No. is

Drilling Commenced 4-11, 1960. Drilling was Completed 5-13, 1960.

Name of Drilling Contractor R. Olsen

Address 2811 Liberty Bank Building, Oklahoma City, Oklahoma

Elevation above sea level at Top of Tubing Head 3082.4. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2955 to 3150 G	No. 4, from 5396 to 5500 0
No. 2, from 4610 to 4780 G	No. 5, from 5618 to 5890 0
No. 3, from 5080 to 5100 0	No. 6, from 5924 to 5956 0

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	36#	Used	821'	Howco			Surface
7"	23#	New	5970.4	Howco	Blinebry Zone: 5396-5406 5415-24 5928-32 5438-42 5456-74		Oil String
					5492-5500		

Drinkard Zone: 5824-56

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	9 5/8"	838	400	Howco		
8 3/4"	7"	5983	190 at shoe	Howco		
+ 215 sq. Reg. + 20 % gal. + 1/2# Flo Seal/ sack + 4% Caclz at DV tool at 4999'						

RECORD OF PRODUCTION AND STIMULATION

TOP CEMENT 1790'

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

BLINEBRY ZONE: 500 gallons Mud Acid + 10,000 gal. lease oil + 17,000# 20/40 sand. + 30 Ball Sealers
DRINKARD ZONE: 500 gallons Mud Acid + 3,500 gal Penetrol Acid + 5,000 gal.
Dolo. Frac. + 3500# 20/40 sand.

Result of Production Stimulation BLINEBRY ZONE: 967.2 Bbls. Oil + 24 Bbls. Water per day.

DRINKARD ZONE: 480 Bbls. Oil per day + 57.6 Bbls. Water per day.

Depth Cleaned Out 5980'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5983.5 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing **ELINEBRY ZONE: 6-1-60**
DRINKARD ZONE: 6-19-60, 19_____

OIL WELL: The production during the first 24 hours was **Elinebry 991.2** barrels of liquid of which **97.5** % was
 was oil; _____ % was emulsion; **2.5** % water; and _____ % was sediment. A.P.I.
 Gravity **38.6 degrees** **Drinkard: 537 Bbls. Liquid 83% oil, 17% water, Grav: 39**

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... 845	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... 1123	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 2160	T. Montoya.....	T. Farmington.....
T. Yates..... 2280	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 2500	T. McKee.....	T. Menefee.....
T. Queen..... 2930	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta..... 4642	T.	T. Morrison.....
T. Drinkard..... 5923	T.	T. Penn.....
T. Tubbs..... 5663	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	845	845	Caliche, Red Beds				
845	1123	278	Anhydrite, Red Beds				
1123	2160	1037	Salt, Anhy, Red Beds, Potash stringers				
2160	2280	120	Br. Dole and Anhy				
2280	2500	220	Dole, Sh, sand				
2500	2930	430	Dole with Sand Stringers				
2930	3230	300	Sand with Dole Stringers				
3230	3500	270	Dolomite				
3500	3700	200	Sand with Dole Stringers				
3700	4642	942	Dolomite				
4642	4820	178	Sand and Dolomite				
4820	5060	240	Dole and Limestone				
5060	5663	603	Dolomite				
5663	5923	260	Sand and Dolomite				
5923	5984	TD	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 21, 1960 (Date)

Company or Operator..... Olson Oils, Inc.

Address..... Box 691, Jal, New Mexico

Name..... [Signature]

Position or Title..... Engineer