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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Wimberly "WN"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 7
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Justis-Tubb/Drkd
15. Elevation (Show whether DF, RT, C, ...) 3094' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JUMP <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
T/Drkd zone <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is dually completed in the Blinebry and Tubb/Drinkard. The Tubb/Drinkard produces 1 BOPD and no remedial possibilities exist. We propose to P & A Tubb/Drinkard zone by setting a DR plug in Baker 415-D packer at 5700' and capping w/2 sx of cement. The well will then be a single Blinebry completion with 2-3/8" tubing set at approximately 5300'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supervisor DATE 3-18-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE MAR 22 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 1 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS