

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 198  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.  
LC 032650 B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well:  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The  
EAST Line Section 24 Township 25S Range 37E

8. Well Name and Number  
COATES, A. B. -C-  
15

9. API Well No.  
30 025 11728

10. Field and Pool, Exploratory Area  
JUSTIS ABO

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attlering Casing
	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions, Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-26-96: MIRU Pride Pulling Unit. POH and lay down rods & pump. Install BOP. 2-27-96: Ran 7" casing scrapper on 2 3/8" tubing to 6700'. POH. SI. 2-28-96: RU Wireline truck. Spot cement from 6901' to 6876'. Lost 4" OD Dump Bailer and 3.5" OD Collar Locator @6836'. Did Not fish. Left in place. Set 7" CIBP @6660'. Spot cement from 6660' to 6625' (NEW PBTD). RD pulling unit in order to dig out cellar. 2-29-96: Test 7" casing to 560 psi for 30 minutes-Held (Chart). 3-1-96: RU pulling unit. POH. Perforate Abo Zone w/2 JSPF (.45" hole) @6193'-6543' (116' 232 holes). SI. 3-04-96: Ran 7" RBP and packer on 2 3/8" tubing and tested in at 5000 psi. Set RBP @6365'. Pull pkr to 6100'. SI. 3-05-96: Set packer @6150'. Packer leaking at 1100 psi. Rel packer and POH. SI. Prep to run tension type packer. 3-06-96: Ran packer and set @6370'. Acidized 7" casing perfs 6395' to 6543' w/2250 gal 15% NE-FE. Move RBP to 6370'. Set packer @6120'. Acidized 7" casing perfs 6193' to 6316' w/2250 gal 15% NE-FE. 3-08-96: RU test unit. RD pulling unit. Put on test thru 3-10-96. 3-11-96: RU Pride Swab Unit. Made 9 swab runs over 6 hrs. Flowing at 140 psi on 24/64" choke. Aver 80 mcf Gas/Day. 3-12-96: Swab 2 hrs. Recov 0 Oil & 7 BLW. Fluid level scattered. SI. RD. Suspend workover. 3-13-96 thru 5-09-96: SI. 5-10-96 thru 6-13-96: Flow to battery for testing. 6-14-96: RU Rotary Wireline. Pumped 30 bbls 2% KCL fresh water to kill tubing. Well pressured to 700 psi. Bled to test tank for 3 hrs. Recovered 21 BLW and much gas. Turned to battery to test. SD crews. 6-15-96 thru 6-17-96: Flow to battery for testing. 6-18-96: RU Rotary Wireline. Kill tubing w/25 Bbls 2% KCL fresh water. Shot tubing punch @6070'. Equilized well. Pick tubing off slips. Release packer @6120' & RBP @6575'. POH. SI. 6-19-96: Ran 7" packer, X-Over, & tested in 190 jts 3.5" 9.3# N-80 Frac Tubing at 8,000 pai. Set packer @6111'. SI. RD pulling unit. 6-21-96 thru 6-27-96: Flow to battery for testing. 6-29-96: MIRU Change leaking 3.5" rams. Test Annulas to 750 psi-Held. Foam Acid Frac Abo perfs 6193'-6543' w/24,000 gal 50 Quality Foamed Acid & 42,000 gal 50 Quality Foam. 6-30-96: Kill tbg w/40 bbls 9.2" Brine. Rel pkr & POH laying down 3.5" tubing. 7-01-96: Swab 5 hrs. Flowed to test tank on 33/64" choke at 600 psi down to 60 psi. Recov Trace of Oil & 240 BLW. Gas rate of 600 mcf/Day. Well almost dead this am. 7-02-96: Swab 5 hrs. Well flowed 17 hrs to test tank on 33/64" choke at from 600 psi down to 0 psi. 7-03-96: Well dead this am. Made 2 swab runs. Well flowing at 300 psi. RD Pulling Unit. Flow to battery on 21/64" choke at 280 psi tbg pressure. Flow rate of 600 mcf/day. 7-04-96 thru 7-16-96: Flowed to battery on test. 7-17-96: OPT ending at 9:00 am. Flowed 24 hours on 30/64" choke at 150 psi tubing pressure. 0 Bbls Oil, 13 Bbls Water, & 650 mcf Gas.

ACCEPTED FOR RECORD  
AUG 01 1996  
BLM

GG.  
08/01/96

RECEIVED

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 7/22/96  
TYPE OR PRINT NAME Paula S. Ives

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.