

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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OIL CONSERVATION COMMISSION
HOBBS OFFICE

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	<input checked="" type="checkbox"/>

Dual Completion

November 17, 1953 (Date) Box 547 Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Side Water Associated Oil Company (Company or Operator) A.B. Coates Oil Lease (Lease) 032650-b

Redgona Incorporated (Contractor), Well No. 1 in the SW 1/4 NE 1/4 of Sec. 21,

T. 25-S., R. 37-E., NMPM, Langhlo Station, Justia Pool, 1956 County. (Gas/Gas-Dual)

The Dates of this work were as follows: July 31 to August 26, 1953

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained. By ODD Order No. 4-378, dated 10/21/53

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

A.B. Coates 10' well #1 was deepened to a T.D. of a P.D. of 4819'. 5" OD liner was set @ 1815' and hung in 7" OD casing at 2825'. Casing was tested with 1150 psi for 30 min., held on. Gamma Ray & Neutron logs were run; and 5" liner was performed opposite Gloriotta section 4675-4715', and opposite Queens section 2980-3150'. Tubing was run and set @ 4735'; with TIV type JSA-C Hookwall packer set @ 4509', Wilson type MB-5 hold-down immediately above packer, and PSI side door choke set @ 4010', (see attached sketch). With a side door blank-off mandrel set in the PSI choke, the Gloriotta section was treated with 5000 gals Dolo-Drac. The side door blank-off was pulled, and the Queens section was treated with 1000 gals mud acid and 1000 gals reg. acid. Seabbed both zones to flowing, and re-ran side door blank-off and set in choke. Allowed both zones to clean up and tested. Gloriotta section, producing through tubing, tested 5250 MCF/GD, 24 hr SEP 1725 psi. Queen section producing through casing, tested 2250 MCF/GD, 24 hr SEP 775 psi.

Witnessed by E.D. Justin (Name) Side Water Associated Oil Co (Company) Field Engineer (Title)

Approved: OIL CONSERVATION COMMISSION
S.G. Stanley (Name)
Engineer District 1 (Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name: H.P. Shackelford
Position: District Foreman
Representing: Side Water Assoc. Oil Co
Address: Box 547 Hobbs, N.M.

DFC 14 1953