

# WORKOVER PROCEDURE

DATE: March 21, 1995

WELL & JOB: SJU F-24

DRILLED: 1958

LAST WORKOVER: 9/77 Added Drinkard Perfs & Stim FIELD: Justis COUNTY: Lea, NM

BY: W. C. Heard

TD: 7000'

PBD: 5926'

DATUM: 12' KB

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	13-3/8"	36#		497'	400	surf-circ
INTERMEDIATE:	9-5/8"	36#		3263'	1500	950'-TS
PROD:	7"	23#	N80/J55	6926'	90	6150'-calc
				DVT @ 6038'	375	3490'-TS

PERFORATIONS: Open perfs: Drinkard 5824-5926'; plugged open hole interval: Fusselman 6926-7000' (CIBP @ 6050' w/20' cement on top)

TUBING: SIZE: 2-3/8" WEIGHT: 4.7# GRADE: J-55 THREAD: EUE 8rd JOINTS: 188 BTM'D @ 5851'  
MISC: TAC @ 5619'


HISTORY AND BACKGROUND: During workover of 9/77, plugged well back to 5926', added perfs 5824-5828', acidized and frac'd. (Note: check Production files to verify CA)

SCOPE OF WORK: Add perfs, acidize new and old perfs.

## PROCEDURE

1. MIRU, pull CA. Visually inspect tubing and determine if work string is needed.
2. TIH with bit and clean out to 5926'. POH.
3. RU WL and run cased hole CPNL from PBD-4500'. Add perfs as per Engineering.
4. TIH with treating tools. Acidize old and new perfs as per attached treatment procedure. POH.
5. Run CA as per Production Department design and TOPS.

  
W. C. Heard

  
J. E. Shields

**RECEIVED**

1995

OFFICE