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HUBBS OFFICE O. G. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 MAY 31 8 22 AM '68

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
B-11478

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> ** GAS WELL <input type="checkbox"/> OTHER ** Dual: T/Dkd & Fusselman	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "Y"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 8
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis**
15. Elevation (Show whether DF, RT, GR, etc.) 3075' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	T/Dkd zone
		OTHER Recomplete in Blinebry zone	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit on 4/30/68. Killed well. Pulled completion assembly. Squeezed Tubb/Drinkard perforations 5902-5925 in two stages w/241 sx Incor cement. Maximum & final squeeze pressure 5000#. WOC 45 hrs. Drilled out cement. Tested squeeze job to 2500#. OK. Perforated Blinebry zone w/one 3/8" JS @ 5178, 5185, 5201, 5267, 5280, 5291, 5299, 5365, 5379, 5425, 5433 & 5447 (12 holes). Treated these perforations down 3-1/2" tbg w/2500 gallons 15% HCl & ball sealers, 30,000 gallons lease crude containing 36000# 20/40 sand. AIR 18.9 BPM @ 4800#. Tested Blinebry zone. Set Baker 415-D packer @ 6670'. Ran Fusselman string consisting of 2-3/8" tbg bottomed @ 6682'. Ran Blinebry string consisting of 2-3/8" tbg bottomed @ 5163'. No work done to Fusselman zone. Work complete 5/13/68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed
O. D. Bretches TITLE Dist. Drilling Supervisor DATE 5-29-68

APPROVED BY [Signature] TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: