

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2045
HOBBS, NEW MEXICO

DATE December 31, 1953

TO: Southern California Petroleum Corporation
Box 1071, Midland, Texas

GENTLEMEN:

Form C-104 for your Alston 4 26-25-37 Langmat
LEASE WELL S.T.R. POOL

has been approved, however, since this well is:

- ☒ (X) An unorthodox location,
- ☒ (X) Located on an unorthodox proration unit,
- ☐ () Outside the boundaries of a designated pool,

it will be necessary for you to;

- ☒ (X) Comply with the provisions of Rule 4 of Commission Order R 369 A
- ☒ (X) Comply with the provisions of Rule 7 of Commission Order R 369 A
- ☐ () File Form C-123

Pending further Commission action this unit will be assigned an 120 acre
allowable.

Stanley J. Stanley
A. L. Porter, Jr.
Proration Manager

ALP/pb

cc/ Transporter El Paso Natural Gas Co.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE**REQUEST FOR (OIL) - (GAS) ALLOWABLE**New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

(Place)

12/28/53

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN CALIFORNIA PETROLEUM CORP. Alston Well No. 4, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

F, Sec. 26, T. 25S, R. 37E, NMPM, Langmat Pool

(Unit)

Lea County. Date Spudded 4/26/38, Date Completed 6/7/38

Please indicate location:

Elevation 3038 Total Depth 3341, P.B.

Top oil/gas pay 3240 Prod. Form Yates

Casing Perforations: or

Depth to Casing shoe of Prod. String 3190

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 1,790 MCFPD

Size choke in inches 1/2"

Date first oil run to tanks or gas to Transmission system: May, 1946

Transporter taking Oil or Gas: El Paso Natural Gas Co.

Casing and Cementing Record

Size Feet Sax

10"	455	150
5 3/16	3190	350

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 31 1953, 19 SOUTHERN CALIFORNIA PETROLEUM CORP.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. G. Stanley

Title Engineer District 1

By: A. Mannon

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name SOUTHERN CALIFORNIA PET. CORP.

Address Box 1071, Midland, Texas

