



AREA SHOWN
LOCATE WELL

REGULATORY COMMISSION

Form C-108

0-000000

Information which Form C-108 is sent not
entirely in accordance with instructions in Rules and Regulations
of the State Land Commission. Copies

Anderson-Prichard Oil Corp.

M. W. Coll

Well No. 1 SE NE 29 25S 37E NMPM.
Crosby devonian Lea County.
Well is 1980 North 660 East line
of Section 29
Drilling Commenced June 12 55 October 31 1955
Name of Drilling Company Cactus Drilling Corp.
Address San Angelo, Texas
Elevation above sea level 3013
Information to be kept confidential until

Distillate & Gas

No. 1, from 8555 8685
No. 2, from
No. 3, from

Include data on rate of

No. 1, from
No. 2, from
No. 3, from
No. 4, from

SIZE	WEIGHT PER FOOT		Set At		MARKING	PURPOSE
13 3/8	48	New	512	Float	-	Water shut off
9 5/8	36 & 40	New	3656	"	-	Water shut off
5 1/2	17 & 20	New	9208	Float	8555-8640 8655-8685	Production

SIZE OF HOLE	SIZE OF CASING				AMOUNT OF MUD USE
17 1/2	13 3/8	512	500	Plug & Pump	
12 1/4	9 5/8	3656	3075	DV Tool	
7 7/8	5 1/2	9208	800	DV Tool	

Treated with 1000 gallons of mud acid through perforations at
8555 - 8640 and 8665 to 8685.

Result of Production Flowed 117.5 BO and 23500 MCF of gas on open flow
potential in 24 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9365 feet and from _____ feet to _____ feet
 Cable tools were used from _____ feet and from _____ feet to _____ feet

PRODUCTION

Put to Producing 2-3 1956

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was oil _____% was water; and _____% was sediment. A.P.I. Gravity _____

GAS WELL: The production during the first 24 hours was **117.5** M.C.F. plus **117.5** barrels of liquid Hydrocarbon. Shut in Pressure **2913** lbs

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE:

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy.....	947	T. Permian.....	8498	C. Gila Alamo.....
T. Salt.....	1170	T. Silurian.....	8584	C. Kirtland-Fruitland.....
B. Salt.....	2300	T. Montevia.....		T. Farmington.....
T. Yates.....	2434	T. Simpson.....		C. Pictured Cliffs.....
T. 7 Rivers.....		T. McK... ..		E. Menefee.....
T. Queen.....		T. Henrieville.....		C. Point Lookout.....
T. Grayburg.....		T. Or Wash.....		C. Mancos.....
T. San Andres.....	3608	T. Gravel.....		C. Dakota.....
T. Gloria.....	5110	T.		C. Morrison.....
T. Clearfork	5454	T.		C. Penn.....
T. Tubbs	6590	T.		C.
T. Abo.....		T.		C.
T. Penn.....	B. Permian 7835	T.		C.
T. Miss.....	7870	T.		C.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Caliche & shells	8210	8215	5	Shale & chert
230	294	64	Red bed & anhy	8215	8275	60	Shale
294	525	231	red rock & sand stone	8275	8297	22	Shale & Lime
525	1105	580	Red bed & shells	8297	8302	5	Shale
1105	2365	1260	Red bed, anhy & salt	8302	8350	48	shale & Lime
2365	2445	80	Lime	8350	8415	65	Shale
2445	2717	272	Lime & Anhy	8415	8535	120	Shale & Lime
2717	2823	106	Lime & Sandy Dolomite	8535	8832	297	Lime & chert
2823	3158	335	Lime & anhy	8832	9260	428	Lime
3158	3230	72	Lime	9260	9275	15	Lime & chert
3230	3262	32	Lime & Gypsum	9275	9365	90	Lime
3262	5558	2296	Lime				
5558	5683	125	Lime & chert				
5683	6276	593	Lime				
6276	6416	140	Sandy Lime				
6416	6493	77	Lime & chert				
6493	7907	1414	Lime				
7907	8050	143	Lime & chert				
8050	8066	16	Lime				
8066	840	144	Lime & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herein is a true and correct record of the well and all work done on it so far as can be determined from available records.

Feb. 6, 1956 (Date)

Company or Operator **Anderson-Prichard Oil Corp.** Address **Box 196, Midland, Texas**
 Name *E. C. Stangle* Position or Title **Petr. Engineer**