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U.S.G.S.

LAND OFFICE

TRANSPORTER OIL GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

11 25 AM '65

Gulf Oil Corporation

P. O. Box 980, Kermit, Texas

Reason(s) for filing (Check proper box)

New Well Change in Transporter of Other (Please explain) **Request temporary authority to commingle production between the Fussell-man and Tubb-Drinkard in the Justis Field as intermediate grade crude effective 12-1-65, pending commingling order.**

Permitting Details Oil Dry Gas

Transporter's Authority Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Arnott Ramsay	Well No. 4	Pool Name, Including Formation Justis Tubb-Drinkard	Kind of Lease State, Federal or Fee State
Location Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East			
Line of Section 36 , Township 25S , Range 37E , Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1384, Jal, New Mexico
If well produces oil or liquids, give location of tanks.	Unit A Sec. 36 Twp. 25S Rge. 37E Is gas actually commingled? Yes When 9-24-60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	TUBING, CASING, AND CEMENTING RECORD					
Perforations	Name of Producing Formation	Top Oil/Gas Pay	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Length of Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Flow (Barrel Test)	Tubing Pressure	Casing Pressure
	Oil-Well	Water-Well
		Gravity of Condensate
Actual Flow (Barrel Test)	Length of Test	BEs, Condensate (MCF)
Producing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. W. Whitaker
W. W. Whitaker
Area Engineer

November 23, 1965
 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.