

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, N.M.			
Lease Arnott-Ramsay "F"		Well No. 4	Unit Letter G	Section 36	Township 25S	Range 37E	
Date Work Performed 5-13-59 - 7-8-59		Pool Justis Blinebry			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Perforate then Squeeze cement Langlie-Mattix zone
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 7" csg 3263-61', 3256-54', 3246-44' w/2, 1/2" JHPP. Ran BP & set at 3293'. Spotted 500 gals MA & washed 7" csg perfs 3244-63'. Sqd into formation. Fras treated down 7" csg-tbg annulus thru 7" csg perfs 3244-63' w/15,000 gals lse oil w/1/40# Adomite & 2# SPG in 3 equal stages. Ran test rods & pump. Ppd no oil or water. Ran 7" Howco DM bridge plug on wire line set at 3288'. Ran 7" Howco DM cement retainer set at 3210'. Squeeze cmtd Langlie-Mattix perfs 3244-3263' w/169 ax reg cmt in 2 stages. 1st stage 100 ax, TP 1200#, CP 1200# applied. Cleared tool, waited 2 hrs, 2nd stage 69 ax, TP 5000#. CP 1200# applied. Raised tbg 5', reversed out 5 ax cmt. WOC. Ran 6 1/2" bit & drld cmt 3207-3210', drld retainer & cmt 3210-3273'. Tstd perfs. Ppd into form 1/2 bpm at 2200#, applied 2200#. Dropped to 1500# in 5 min. Dropped to 1400# next 2 min. Recemented - set 7" DM retainer at 3090'. Tstd csg w/1200#, OK. Squeezed form thru 7" csg perfs 3244-3263' w/61 ax in 1 stage. TP 6200#. CP 1200# applied. Raised tbg & reversed out 18 ax. Ran tbg & bit, drld cmt 3087-3090', retainer & cmt 3090-3269'. Tstd csg perfs 3244-63' w/3000#, OK. Drld cmt 3269-3288'. Drld plug at 3288' & cleaned out to bottom. No commercial production obtained from Langlie-Mattix zone.
Ran 172 jts 5333' 2-3/8" tbg w/10' nipple pin collar on bottom set at 5346'. Justis Blinebry zone - WKO.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position Area Production Superintendent	
Date		Company Gulf Oil Corporation	