

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
 B-228

7. Unit Agreement Name

8. Form or Lease Name
 Vinson-Ramsay (NCT-B)

9. Well No.
 1

10. Field and Pool, or Wildcat
 Justis Blinebry

12. County
 Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR THE PURPOSES OF THE OIL CONSERVATION COMMISSION. THIS FORM IS FOR THE PURPOSES OF THE OIL CONSERVATION COMMISSION. IT IS NOT TO BE USED FOR ANY OTHER PURPOSE.)

1. Name of Operator
 OIL WELL GAS WELL OTHER

Gulf Oil Corporation

2. Address of Operator
 P. O. Box 670, Hobbs, NM 88240

3. Location of Well

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
 THE West LINE, SECTION 36 TOWNSHIP 25-S RANGE 37-E RANGE.

15. Elevation (State whether DF, WT, GR, etc.)
 3022 GL

16. Check Appropriate Box To Indicate Nature of Noticed Report or Other Data

NOTICE OF INTENTION TO

PERFORM REPAIR OR

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOBS

OTHER Plug back, perforate, acidize and frac treat.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

PB 5250'.
 Pulled producing equipment. Clean out to 5395' set CIBP at 5410', dump 2 sacks cement on top of CIBP. TOC at 5290, abandoning old perforations 5325' to 5410'. Perforate 4-1/2" casing with 4 1/2" JHPF at 5181-83; 5206-08'; 5225-27'; 5259-61'; set CIBP at 5250' abandoning new perfs 5259-61. Set packer at 5100'. Pumped 2500 gallons 15% NE acid across new perfs 5181 to 5227'. Flushed with 30 bbls. 9.2% brine water. Max press 4200#, min 1200#. Frac with 3000 gallons gel water, 2000 gallons containing 1# 20-40 SPG and 700 gals containing 2# 20-40 sand. Pulled packer, circulated out 70'. Set packer at 5100'. Pumped 1000 gallon 15% NE acid, frac with 2000 gallons gel water contg 1/2# 20-40 sand, 2000 gallons with 3/4# sand, 7000 gallons with 1# sand, 2000 gallons contg 2# sand, 2500 gallons with 2-1/2# sand, 7000 gallons with 3# sand. Flushed with 32 bbls gel water. Max press 4000#, min press 3300#. Pulled packer. Ran producing equipment, well pumped 100% water. Will be carried as CI pending further well study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. T. Berlin TITLE Area Engineer DATE January 11, 1977

RECEIVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: