

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico  
(Address)

LEASE Vinson-Ramsay "B" WELL NO. 6 UNIT K S 36 T 25 R 37

DATE WORK PERFORMED 8-8 thru 8-9-58 POOL Justis Gas

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Denver Drilling Company spudded 12-1/4" hole at 1:30 AM 8-8-58.

Ran 10 Joints (417') 8-5/8" OD 24# Grade J-55 Seamless Steel Casing. Set and cemented at 431' with 350 sacks regular neat cement. Plug at 400'. Maximum pressure 300#. Circulated approximately 20 sacks cement. Job completed at 9:45 PM 8-8-58.

After waiting over 24 hours, tested 8-5/8" casing with 1,000# for 30 minutes. No drop in pressure. Drilled cement plug from 400' to 431' and tested with 1,000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John W. Runyan  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name \_\_\_\_\_  
Position Ass't Area Production Supt.  
Company Gulf Oil Corporation