

District I
 PO Box 1700, Hobbs, NM 88241-1700
 District II
 PO Drive or DO, Azusa, NM 88211-4719
 District III
 1000 Rio Grande Rd., Azusa, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-1
 Revised February 10, 19
 Instructions on the
 Submit to Appropriate District Office
 3 Cop

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address ARCO Permian A Unit of Atlantic Richfield Co. P.O. Box 1710 Hobbs, NM 88240		OCRED Number 000990
Reason for Filing Code Change in add gas Prod's 10-24-95		
API Number 30-025-11918	Prod Name Justis Blinebry Tubb Drinkard	Prod Code 34220
Property Code 001496	Property Name South Justis Unit "H"	Well Number 30

II. Surface Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North-South Line	Feet from the	East-West Line	County
P	36	25S	37E		990	S	660	E	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North-South Line	Feet from the	East-West Line	County
S	P								

III. Oil and Gas Transporters

Transporter OCRED	Transporter Name and Address	POD	OGC	POD U/LSTR Location and Description
022628	Texas New Mexico Pipeline P.O. Box 2528 Hobbs, NM 88240	2811332	O	D-24-25S-37E
020809	Sid Richardson Carbon P.O. Box 1226 Jal, NM 88252	2816179	G	H-36-25S-37E
		2811333	VR	D-24-25S-37E
022345	Texaco Exp & Prod P.O. Box 3000 Tulsa, OK 74102	2816180	G	H-36-25S-37E
		2811373	VR	D-24-25S-37E

IV. Produced Water

POD 0476750	POD U/LSTR Location and Description D-24-25S-37E
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V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Top Pressure	Gas Pressure

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information furnished is true and complete to the best of my knowledge and belief.

Signature: *Kellie D. Murrish*
 Printed Name: Kellie D. Murrish
 Title: Records Processing Clerk II
 Date: 10-26-95
 Phone: (505) 391-1649

OIL CONSERVATION DIVISION

Approved by: _____
 Title: _____
 Approved Date: _____

* If there is a change of operator fill in the OCRED number and name of the previous operator

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-11918

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-228-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit: Agreement Name
SOUTH JUSTIS UNIT "H"

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
ARCO Permian

8. Well No.
30

3. Address of Operator
P.O. BOX 1610, MIDLAND, TX 79702

9. Pool name or Wildcat
JUSTIS BLBRY-TUBB-DKRD

4. Well Location
Unit Letter **P** **990** Feet From The **SOUTH** Line and **0660** Feet From The **EAST** Line

Section **36** Township **25S** Range **37E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3030 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: DEEPEN IN B-T-D TO 6100 & TREAT <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- PROPOSE TO:
1. POH W/ PROD CA.
 2. DEEPEN IN B-T-D F/5885 PBD TO 6100 NEW TD.
 3. ACIDIZE OH SECTION W/1000 GALS.
 4. RIH W/ PROD CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE AGENT DATE 06-13-95

TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE NO. 915 688-5672

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE **JUN 16 1995**

CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURE

DATE: June 12, 1995

WELL & JOB: SJU H-30, Deepen & treat

DRILLED: 1962

LAST WORKOVER: 12/93, CO, added perms. & treated

FIELD: Justis COUNTY: Lea, New Mexico

BY: J. Shields

TD: ~~5885~~ 6100 PBD: ~~5885~~ 5885

DATUM: RKB to GL = 10'

	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>SET @</u>	<u>SX CMT</u>	<u>TOC</u>
CASING:	9-5/8"	36#	J-55	9.35	260	32'
SURFACE:						
INTERMEDIATE:	7"	23#	J-55	5000'	650	2140' (TS)
PROD:						

Note: DVT @4606'

PERFORATIONS: Open Perfs: 5070-5396' (88 holes), 5478-5738' (19 holes) & 5795-5865' (38 holes)

TUBING: SIZE: 2-3/8" WEIGHT: 4.7# GRADE: J-55 THREAD: EUE Srd. JOINTS: 187
MISC: TAC @4940'

BTM'D @5856'

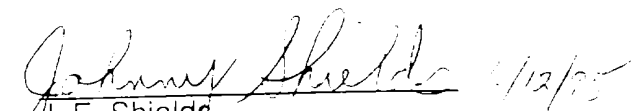
PACKER AND MISC:

HISTORY AND BACKGROUND: Drilled and completed as a dual and then plugged back to B-T-D in 1977. In 1993 plugs were CO to PBD of 5885'. Perfs were added and the BT-D was acidized and returned to production.

SCOPE OF WORK: Pull tbg. and rods, deepen to 6100', treat OH section and return to production.

PROCEDURE

1. MIRU, pull CA.
2. TIH w/bit on Adaptable tool and deepen to 6100' (may have to add water on backside to keep hydrostatic).
3. TOH w/Adaptable tool and TIH w/pkr. and \pm 5 jts of TP, set pkr. (@ 5880' and acidize OH section w/1000 gals. of acid.
4. TOH w/pkr. and run CA as per F/P eng. design.
5. TOPS


J. E. Shields
Drilling Team Leader

RECEIVED

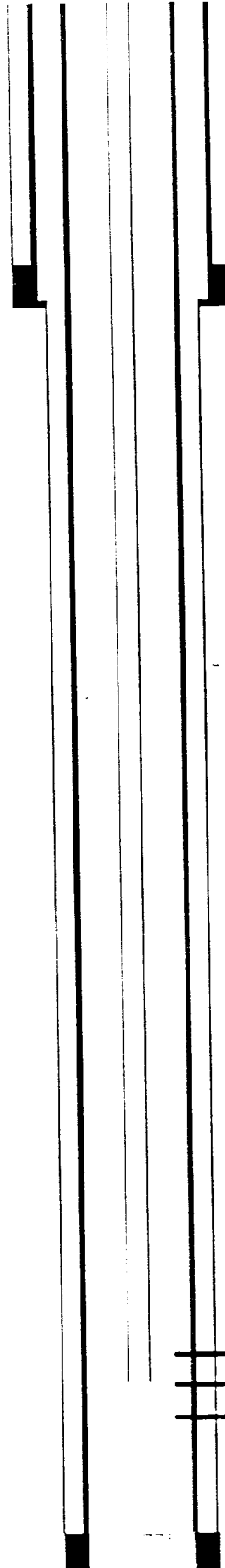
2011
U.C. L. S.
OFFICE

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2011
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WELLBORE SCHEMATIC

12-1/4" hole.
9-5/8" casing @ 935'.
Set w/260 sxs cmt. Circ.



South Justis Unit H #30

(ARCO Vinson Ramsay B #9)

990' FSL & 660' FEL (P)

Sec. 36, T-25S, R-37E, Lea Co., NM

API 30-025-11918

KB 3042'

Spudded 04/27/62

Completed 06/04/62

TOC @ 2140' by TS

DVT @ 4607'

2-3/8" tubing @ 5856'.

8-3/4" hole.
7" csg @ 5900'.
Set w/650 sxs cmt.

Blinebry-Tubb/Drinkard
Perfs @ 5070' to 5865'.

PBD 5885'
TD @ 5900'.