

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025- 11921

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

South Justis Unit "E"

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No. 29

2. Name of Operator
ARCO OIL AND GAS COMPANY

3. Address of Operator
P. O. Box 1610, Midland, Texas 79702

9. Pool name or Wildcat
Justis Blbry-Tubb-Drkd

4. Well Location
Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line

Section 36 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3027' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:
SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
11-22-93. RJPU. POH w/CA. DO fill & junk from 5322-5610'. Cut over & CO fill to 5708'. Rec 29' 2-3/8" tbg & 52' 3/4" rods. DOC to top of DR plug @ 5728'. Wash over DR plug. Mill over pkr @ 5733'. Rec Mod "D" pkr & DR plug. DO junk to 5795' (top of CR). DO CR & CO to 5870' PBD. Press test csg from 5000-surf to 500#. Added Blinebry-Tubb Drinkard perfs from 5826-5072'. Acidized Blinebry-Tubb-Drinkard perfs 5050-5826' w/16,400 gals in three stages. Frac'd perfs 5505-5681' w/27,000 gals + 90,000# sd. CO sd. RIH w/CA: 2-3/8" tbg, rods & pump to 5435'. RDPU 12-11-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Ken W. Gosnell TITLE Agent DATE 2-11-94
TYPE OR PRINT NAME Ken W. Gosnell 915/688-5672 TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 21 1994