

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

TEXACO Inc.

P. O. Box 352, Midland, Texas
(Place)

March 18, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. (Company or Operator) W. L. Stephen Estate (Lessee) Well No. 2 in D (Unit)
NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 19, T. 24-S, R. 38-E NMPM, Dollarhide (Drinkard) Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To increase production we propose to do the following work:

1. Perforate 5-1/2" casing in Drinkard formation with two jet shots per foot at the following intervals: 6619-6629 and 6634-6639.
2. Run packer with acidizing tool above packer and set packer at 6645'. Acidize perforations 6619' to 6639' with 5000 gallons 15% IST-NE acid. Swab and test.
3. Perforate 5-1/2" casing at 3985' with 4 jet shots.
4. Set drillable bridge plug at 4000'.
5. With cement retainer at approximately 3970' cement 5-1/2" casing through perforations at 3985' with 150 sacks cement ~~WOC~~ as necessary, perforate 5-1/2" casing at 3770' with 4 jet shots and with cement retainer at approximately 3745', squeeze perforations at 3770' with 150 sacks cement. Perforate 5-1/2" casing at 3620' with 4 jet shots and with cement retainer at approximately 3605' squeeze perforations with 150 sacks cement. Precede each cement squeeze with 250 gallons mud acid. Drill out cement retainers and cement to approximately 3990' (10' above bridge plug) and test perforations with (Please see reverse side)

Approved....., 19.....
Except as follows:

TEXACO Inc.
Company or Operator

By.....

Position Assistant District Superintendent
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name J. G. Blevins, Jr.

Title.....

Address P. O. Box 352, Midland, Texas

6. Perform 5-1/2" casing with two jet shots per foot at following intervals:
3701-3708', 3716-3731', and 3734-3754'. Set Baker retainer production packer with expendable plug at 6550'.
7. Acidize perforations from 3701-3754' with 500 gallons non-emulsion 15% acid.
8. Fracture perforations from 3701-3754' with 15,000 gallons refined oil carrying 1-1/2 pounds of sand per gallon, employing temporary blocking material.
9. Run dual tubing strings. (Combination 2-3/8" OD EUE and 2-1/16" OD "CS" Hydril tubing for lower string and 2-1/16" OD "CS" Hydril tubing for upper string).
10. Conduct BHP and packer leakage tests, recover load oil, test. Return well to production.