

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER Water Injection

7. UNIT AGREEMENT NAME

West Dollarhide Queen Sand

2. NAME OF OPERATOR

Sirgo Operating, Inc.

8. FARM OR LEASE NAME

Unit

3. ADDRESS OF OPERATOR

P.O. Box 3531, Midland, Texas 79702

9. WELL NO.

18

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit P, 330 FSL, 660 FEL

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T24S, R38E

14. PERMIT NO.

30-025-12257

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3145' DF

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Injection Clean Out

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-6-90 MI&RU PU. Unset pkr. POH w/tbg. Lost pkr. RIH w/spear & latch onto pkr & POH. RIH w/3-7/8" bit, two 3-1/8" DC & tbg to 3740'. RU reverse unit & clean out to 3862'. POH & LD DC & bit & tbg. RIH w/112 jts of 2-3/8" IPC tbg & 4-1/2" AD-1 pkr to 3435'. Pump pkr fluid, set pkr & test. RU & acidize w/2500 gal SWIC acid in 2 stages. RD & MO. Put back on injection. Injecting 415 BW @ 1400#.

CARE AREA

AUG 30 10 21 AM '90

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

*Bonnie Alvarado*

TITLE

Production Technician

DATE

8-29-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

