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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|  |                          |  |                      |
|--|--------------------------|--|----------------------|
| Name of Company<br><b>Gulf Oil Corporation</b> |                          | Address<br><b>102 NW 23 St 2-53<br/>P. O. Box 980, Kermit, Texas</b> |                      |
| Lease<br><b>West Dollarhide Devonian Unit</b>  | Well No.<br><b>33-12</b> | Unit Letter<br><b>L</b>  | Section<br><b>33</b> |
| Date Work Performed<br><b>10-13-62</b>         |                          | Pool<br><b>Dollarhide Devonian</b>                                   | County<br><b>Lea</b> |
| Township<br><b>24-S</b>                        |                          | Range<br><b>38-E</b>   |                      |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Started Water Injection**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Started injecting water into subject well for Waterflood Project,  
 October 13, 1962. Average injection rate 1,233 barrels per day on vacuum.  
 Injecting into interval 7870' to 7890'.

|              |          |         |
|--------------|----------|---------|
| Witnessed by | Position | Company |
|--------------|----------|---------|

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

|                        |              |                     |                        |                 |
|------------------------|--------------|---------------------|------------------------|-----------------|
| D F Elev.              | T D          | P BTD               | Producing Interval     | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter | Oil String Depth       |                 |
| Perforated Interval(s) |              |                     |                        |                 |
| Open Hole Interval     |              |                     | Producing Formation(s) |                 |

#### RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

|                             |  |   |  |
|-----------------------------|--|---|--|
| OIL CONSERVATION COMMISSION |  | I hereby certify that the information given above is true and complete to the best of my knowledge. |  |
| Approved by                 |  | Name  |  |
| Title                       |  | Position<br><b>Area Engineer</b>  |  |
| Date                        |  | Company<br><b>Gulf Oil Corporation</b>  |  |