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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease

State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name R. L. Mosley
3. Address of Operator 6800 Park Ten Blvd; San Antonio, Texas 78213		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>34</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Justis Blinbery & Justis Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) <u>3201 DF</u>		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Pull Rods. NUBOP
2. Pull Tubing
3. Set CIBP @ 5912' and bail 35' cement.
4. Set CIBP @ 5360' and bail 35' cement.
5. Set CIBP @ 4843' and Pump 1272' cement in two stages to 3501'.
6. Set CIBP @ 2422.
7. Perforated one foot with 4 Shots @ 170'.
8. Pumped 1600' cement in two stages. Allowed to set up over night.
9. RIH with Tubing, Tagged TOC @ 822', and pumped 90 sx cement to surface. POOH w/Tubing.
10. Pumped 39 Sacks of Cement and Pressured Cement to 1000 psi. Held Pressure Five Minutes. Closed Valve With Pressure on Well.
11. Installed Deadman, Filled Pit, Transported tanks & Separator off Lease.

NOTE: 9 1/2# Mud Between Plugs. P/A 10/26/81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Grita Gray TITLE Production Analyst DATE 12/4/81  
Ronald Castleberry OIL & GAS INSPECTOR  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

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DEC 9 1991

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