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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-5018, K-4565, B-9613	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State "U" Com
3. Address of Operator Box 1031, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>2067</u> FEET FROM THE <u>North</u> LINE AND <u>2014</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat State Line (Ellen)
15. Elevation (Show whether DF, RT, GR, etc.) 3288 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Perf &amp; Acidizing</u> <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set and cemented 5 1/2" 15.5# & 17# J-55 & N-80 Csg. at 12,300 W/220 sx 50-50 Poz Incor W/2 1/2 gel & 3/4/sx Flowseal followed W/80 sx Incor W/latex and 1 1/4/sx Flowseal.

Top of Cement 11,500 as per temperature survey. Pressure tested csg. for 30 minutes at 1000 psi after WOC 84 hours. Ran perforating depth control log. Perf'd 2 holes per foot at following intervals. 12,116, 12,120, 12,126, 12,131 & 12,136. Total of 10 holes. Acidized w/1000 gals. mud acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Gibson A. R. Gibson TITLE Dist. Drlg. Foreman DATE 1/14/66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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 NEW MEXICO OIL CONSERVATION COMMISSION  
 DEC 10 11 39 AM '65

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5018, K-4565, B-9613	
7. Unit Agreement Name	
8. Farm or Lease Name State "U" Com	
9. Well No. 1	
10. Field and Pool, or Wildcat State Line (Ellen)	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator Tenneco Oil Company	3. Address of Operator Box 1031, Midland, Texas	4. Location of Well UNIT LETTER <u>F</u> <u>2067</u> FEET FROM THE <u>North</u> LINE AND <u>2014</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3270 GL (Estimated)
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Set & Cmtd. 8 5/8" 32# J-55 Csg. @ 3400' w/120 sx Incor Pzo., 4% gel, 2% CaCl<sub>2</sub> & 100 sx Incor Poz 2% CaCl<sub>2</sub>. Top of Cmt. 2500 estimated, pressure tested csg. for 30 min @ 1000 psi after WOC 11 hours. Mixing temperature 72°. Formation temperature 94°. Estimated compressive strength after WOC 11 hours is 1300 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Gibson A. R. Gibson

TITLE District Drlg. Foreman

DATE December 8, 1965

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE Approved District

DATE DEC 14 1965

DUPLICATE

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 NEW MEXICO OIL CONSERVATION COMMISSION  
 Nov 17 1 24 PM '65

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Tenneco Oil Company</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>Box 1031, Midland, Texas</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>F</b> <b>2067</b> FEET FROM THE <b>north</b> LINE AND <b>2014</b> FEET FROM THE <b>west</b> LINE, SECTION <b>4</b> TOWNSHIP <b>24-S</b> RANGE <b>38-E</b> NMPM.	8. Farm or Lease Name <b>State "U" Com</b>
15. Elevation (Show whether DF, RT, GR, etc.)	9. Well No. <b>1</b>
	10. Field and Pool, or Wildcat <b>State Line (Ell)</b>
	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 15" hole 1:30 AM 11-6-65  
 Set & Cmtd 11 3/4" 42# Csg @ 406' w/350 sx  
 50-50 Pozmix-Incor W/2% Ca Cl 2. Cmt circulated.  
 Pressure tested casing 30 min. @ 1000 PSI after  
 WOC 18 1/2 hours. Mixing temperature 64°  
 Formation temperature 64°. Estimated compressive  
 strength after WOC 18 1/2 hours is 1760 PSI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. R. Gibson* **A. R. Gibson** TITLE Dist. Drlg. Foreman DATE 11-10-65

APPROVED BY *[Signature]* TITLE Engineer District 1 DATE NOV 18 1965

CONDITIONS OF APPROVAL, IF ANY: