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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
—

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
—

8. Farm or Lease Name  
John Williams

2. Name of Operator  
Humble Oil & Refining Company

9. Well No.  
9

3. Address of Operator  
Box 1600, Midland, Texas 79701

10. Field and Pool, or Wildcat  
Justin Blinbery

4. Location of Well  
UNIT LETTER A LOCATED 330 FEET FROM THE East LINE AND 1105 FEET FROM

12. County  
Lea

THE North LINE OF SEC. 34 TWP. 24-5 RGE. 37-E NMPM

15. Date Spudded May 19, 1966 16. Date T.D. Reached June 4, 1966 17. Date Compl. (Ready to Prod.) July 5, 1966 18. Elevations (DF, RKB, RT, GR, etc.) 3206 19. Elev. Casinghead 13.00

20. Total Depth 5855 21. Plug Back T.D. 5826 22. If Multiple Compl., How Many — 23. Intervals Drilled By Rotary Tools 0-5855 Cable Tools —

24. Producing Interval(s), of this completion — Top, Bottom, Name  
5488-5780, Blinbery 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run  
Hamma-Ray, Sonic + neutron by Schlumberger 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7 5/8"</u>	<u>24</u>	<u>1030</u>	<u>9 7/8"</u>	<u>425</u>	<u>—</u>
<u>4 1/2"</u>	<u>11.60</u>	<u>5855</u>	<u>6 3/4"</u>	<u>600</u>	<u>—</u>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>2 3/8"</u>	<u>5433</u>	<u>—</u>

31. Perforation Record (Interval, size and number)  
5488, 5490, 5499, 5501, 5531, 5545, 5555, 5585, 5589, 5642, 5646, 5677, 5709, 5712, 5722, 5724, 5742, 5750, 5754 + 5780.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5488-5780</u>	<u>4000 gals of 15% N.E. acid</u>
<u>5488-5780</u>	<u>25,000 gals gelled base crude with 20-40 sand.</u>

33. PRODUCTION  
Date First Production June 9, 1966 Production Method (Flowing) Well Status (Producing)  
Date of Test July 5, 1966 Hours Tested 24 Choke Size 2 2/64 Prod'n. For Test Period 87 Oil — Bbl. 169 Gas — MCF 86 Water — Bbl. 1943  
Flowing Press. 25 to 130 Casing Pressure — Calculated 24-Hour Rate 87 Oil — Bbl. 169 Gas — MCF 86 Water — Bbl. 37.4° Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared at present Test Witnessed By E.M. Olds

35. List of Attachments  
one Supplemental sheet

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED A. L. Clemmer TITLE Agent DATE 7-29-66

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

AUG 2 11 42 AM '66

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

- |                           |                        |                             |                        |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____             | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____             | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____             | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____            | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers <u>2736</u>   | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen <u>3254</u>      | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg <u>3534</u>   | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres <u>3818</u> | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta <u>4910</u>   | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____          | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinebry <u>5264</u>   | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____             | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____         | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____              | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____         | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____            | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____  | T. _____               | T. Penn. "A" _____          | T. _____               |

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1028	1028	Red Bed, Sand & Shale				
1028	2333	1305	Anhydrite + Salt.				
2333	2900	567	Anhydrite				
2900	3132	232	Anhydrite + Lime.				
3132	3269	137	Anhydrite				
3269	3491	222	Anhydrite + Lime.				
3491	5855	2364	Lime.				
	T.D.						

SUPPLEMENTAL WELL INFORMATION

NAME OF WELL AND NUMBER John Williams well No. 9  
 POOL COMPLETED IN Justin Blinsky Aug 3 11 42 AM '66  
 PERFORATED INTERVAL 5488, 5490, 5499, 5501, 5531, 5545, 5555, 5585, 5529, 5647, 5646,  
5677, 5704, 5712, 5722, 5724, 5742, 5750, 5754 and 5789.

STIMULATIONS:  
*See front page.*

POTENTIAL TEST

DATE	CHOKE SIZE	HOURS TESTED	BBL/DAY		% OF ES&W	GAS MCF /DAY	GOR	TBG PR	CSG PR	CORRECTED GRAVITY
			FLUID	OIL				OR S P M	OR L. STROKE	
7-5-66	22/64	24	173	87	50	169	1943	25 1/2 130	—	37.4°

DRILL STEM TESTS

NO.	RESERVOIR	INTERVAL TESTED		PRESSURES			RECOVERY - FEET	RUN BY
		FROM	TO	I. SI.	F. FLOW.	F. SI.		
	NONE							

CORES: *NONE*

LOGS: *See front page.*

UNSUCCESSFUL COMPLETION ATTEMPTS: FROM NONE TO NONE  
 (SEE DAILY DRILLERS REPORTS FOR SQUEEZES OR BRIDGES.)