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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- W. S. W.	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name L. M. W. U.
3. Address of Operator P. O. Drawer D, Monument, New Mexico 88265	9. Well No. W. S. W. #7
4. Location of Well UNIT LETTER I 1530 FEET FROM THE South LINE AND 135 FEET FROM East THE 28 LINE, SECTION 24-S TOWNSHIP 37-E RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3212' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
10-26-76 thru 11-17-76 - Ran 2-3/8" tbg. & Dowell attempted to load hole w/90 bbls. water. No results. Pumped 500 sks. RFC cement w/additives. WOC & attempted to load hole w/300 bbls. water. No results. Pumped 150 sks. Class C neat cement. WOC & checked for cement. Found no cement. Attempted to load hole w/160 bbls. water. No results. Pumped 250 sks. Class H cement w/additives. Pumped 200 sks. Class H cement w/additives. Attempted to load hole w/250 bbls. water. No results. Pumped 50 bbls. brine gel mixed w/lost circ. material. Pumped 300 sks. Class C cement w/additives. Attempted to load hole w/300 bbls. water. No results. Ran radio active tracer survey which indicated fluid lost below 1582'. Pumped 100 bbls. brine gel mixed w/20 sks. Kwik-Seal & 16 sks. cottonseed hulls. Pumped 600 sks. cement w/additives. Attempted to load hole w/300 bbls. water. No results. Pumped 200 bbls. brine mixed w/336 cu. ft. blow sand. Pumped 150 bbls. brine mixed w/250 cu. ft. blow sand. Pumped 150 bbls. brine mixed w/270 cu. ft. blow sand. Broke circ. & circ. 95 bbls. oil out. Pumped 155 bbls. brine mixed w/220 cu. ft. blow sand. Circ. out 150 bbls. oil. Circ. w/395 bbls. brine & recovered 125 bbls. oil. Pumped 294 bbls. pre-mix brine gel. Pumped 100 sks. RFC cement w/additives. Pumped 100 sks. RFC cement w/additives. Pumped total of 1546 bbls. brine mixed w/total of 2863 cu. ft. blow sand and checked fill at 1275'. Pumped 150 sks. cement w/additives & checked fill at 1249'. Pumped 100 sks. cement & checked top of cement at 633' or 44' below and 126' in 10-3/4" csg. Spotted 10 sks. cement as top plug fr. 5' to 28'. P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 12-2-76

APPROVED BY John W. Ramsey TITLE _____
 CONDITIONS OF APPROVAL, IF ANY: