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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Cook	
2. Name of Operator Major, Giebel & Forster		9. Well No. 1	
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Crosby (Devonian)	
4. Location of Well			
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1905 FEET FROM		12. County Lea	
THE East LINE OF SEC. 28 TWP. 25-S RGE. 37-E NMPM			
15. Date Spudded 8-22-70	16. Date T.D. Reached 9-26-70	17. Date Compl. (Ready to Prod.) 9-29-70	18. Elevations (DF, RKB, RT, GR, etc.) 3001 Gr. 3013 RKB
19. Elev. Casinghead 3001	20. Total Depth 8240		
21. Plug Back T.D. 8240	22. If Multiple Compl., How Many -	23. Intervals Drilled By O-T.D.	24. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 8130 - 8240 Open Hole - Devonian			25. Was Well Cored No
26. Type Electric and Other Logs Run Radioactivity Log			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4	47#	512	15"
8 5/8	32-24#	3632	11"
5 1/2	17-15.5#	8130	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
350 sx		0	
450 sx		0	
400 sx		0	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2 1/2	8234	8074	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4 3/4" Open Hole 8120-8240'		DEPTH INTERVAL 8130-8240 AMOUNT AND KIND MATERIAL USED 3500 gal. 15% acid	
33. PRODUCTION			
Date First Production 9-27-70	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 9-29-70	Hours Tested 4	Choke Size Various	Prod'n. For Test Period None
Flow Tubing Press. 849-704 psig	Casing Pressure Packer	Calculated 24-Hour Rate None	Oil - Bbl. None
			Gas - MCF 7400 mcf
			Water - Bbl. None
			Gas - Oil Ratio -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By J. R. Weaver
35. List of Attachments 1 copy of Radioactivity Log. (No drill stem tests were conducted)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Engineer	DATE 10-6-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>893</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>965</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2290</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2858</u>	T. Atoka <u>Woodford 7663</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>8120</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5035</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. T.D. <u>8240</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	485	485	Sand Caliche				
485	885	400	Red Beds				
885	965	80	Anhydrite				
965	2290	1325	Salt Anhydrite				
2290	2458	168	Anhydrite Dolomite				
2458	3650	1192	Sand, Dolomite, Anhydrite				
3650	5035	1385	Dolomite				
5035	7597	2562	Dolomite, Sand, Anhydrite				
7600	7663	63	Dolomite, Chert				
7663	8120	457	Shale				
8120	8240	120	Dolomite, Chert				

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OIL CONSERVATION COMM.
DOWNS, N. M.