

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

50. Indicate Type of Lease
 State Fee
 51. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO OPERATE OR TO BE OPERATED TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO OPERATE (FORM C-101) FOR SUCH OPERATIONS.)

1. OIL WELL GAS WELL OTHER: WATER INJECTION WELL
 2. Name of Operator: UNION TEXAS PETROLEUM CORPORATION
 3. Address of Operator: 1300 Wilco Building, Midland, Texas 79701
 4. Location of Well: UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 25-S RANGE 37-E N.M.P.M.
 15. Elevation (Show whether DF, KT, GR, etc.) 3164' GR

7. Unit Agreement Name: Langlie-Jal Unit
 8. Form of Lease Name:
 9. Well No.: 79 ~~WIW~~
 10. Field and Pool, or Wildcat: Langlie-Mattix (Queen)
 12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Clean out and Acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. March 22, 1978, RU and re-entered well - Installed BOP. Unseated pkr. and POH w/injection tbg. and packer. WIH and tagged top of fill @ 3565'.
2. March 23, 1978, Ran packer and 2 3/8" work string. Set packer @ 3200' and acidized perfs 3320 -3555' w/3000 gal. 5% HCL w/55 ball sealers.
3. March 24, 1978, RU BJ and acidized perfs 3320-3555' w/6000 gal. 20% HCL w/1 1/2% HFA overflushed w/5000 gal. of injection water. Unseated pkr. and pulled pkr. and workstring. WIH w/Guiberson Uni-Pkr. I on 2 3/8" injection tbg. Loaded back side with pkr. fluid and set pkr. @ 3247'.
4. March 25, 1978, returned well to water injection.
5. March 27, 1978, injected 220 BWPD @ 620# TP and CP zero.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Jerry Sexton TITLE: Sr. Prod. Analyst DATE: 4-5-78

Orig. Signed by
 Jerry Sexton
 Dist. 1, Supv.

APPROVED BY: _____ TITLE: _____ DATE: APR 10 1978

CONDITIONS OF APPROVAL, IF ANY: