

copy to OGD

COPY TO O. C. G.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLE (Other instructions reverse side)

Form approved. Budget Bureau No. 42-21424.

3. LEASE DESIGNATION AND SERIAL NO.

LC 067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

RAF 30

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dollarhide (Devonian)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T24S, R38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL TYPE: OIL WELL [XX] GAS WELL [ ] OTHER [ ]

2. NAME OF OPERATOR

HNG Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with U.S. Geological Survey instructions. Use also space 17 below.)

U.S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

405' FSL & 1650' FEL, Sec. 30

5. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3129' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 10-10-79

1. STOP WATER SHUT-OFF

2. PULL OR ALTER CASING

3. WATER SHUT-OFF

4. REPAIRING WELL

5. FRACTURE TREAT

6. MULTIPLE COMPLETION

7. FRACTURE TREATMENT

8. ALTERING CASING

9. SHOOT OR ACIDIZE

10. ABANDON\*

11. SHOOTING OR ACIDIZING

12. ABANDONMENT\*

13. CHANGE WELL

14. CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-7-79 - Set cement retainer at 7452', pump 100 sx C1 H 2% CaCl 1/4# flocele, Went on vacuum, did not squeeze.

11-8-79 - Pumped 100 sx C1 C w/1/4 # flocele 2% CaCl, well went on vacuum, squeezed perms 7622' - 7769' w/100 sx C1 C cmt., 1/4# flocele, 2% CaCl. Left 1-1/2 bbl cmt. on top of retainer.

Pulled tubing to 6200', pumped 25 sx CL H
Pulled tubing to 4950', pumped 150 sx C1 H
Pulled tubing to 1200', pumped 50 sx C1 H
Pulled tubing to 100', pumped 15 sx C1 H

11-9-79 - cut off braidenhead, weld plate on casing and installed dry hole marker.

Location is cleaned and ready for your final inspection.

I hereby certify that the foregoing is true and correct

SIGNED

Betty A. Gildon

TITLE

Regulatory Clerk

DATE 1-4-80

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY: [Signature] DISTRICT ENGINEER

\*See Instructions on Reverse Side