

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM 0349953

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

Elliott "31" Fed. #8

9. API Well No.

30-025-24184

10. Field and Pool, or Exploratory Area
Dollarhide Queen

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3a. Address

P.O. Box 1708 Hobbs, NM 88241

3b. Phone No. (include area code)

505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

U.L.-E 1650' FNL & 990' FWL
Sec. 31, T-24S, R-38E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- Spot 45 Bbls. of gelled brine mud from 8200' to 6400'.
- Spot ³⁰ 25 sxs cement plug from 6400'-6150'.
- Spot 50 Bbls. of gelled brine mud from 6150' to 4000'.
- Cut and pull 5 1/2" csg. at 4000'.
- Spot 50 sxs cement stub plug from 4050'-3870'.
- Log the Queen section and perforate +-3815'-3830'.
- Put well on production.

14. I hereby certify that the foregoing is true and correct

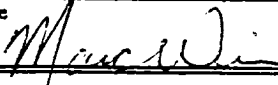
Name (Printed/Typed)

Marc Wise

Title

President

Signature



Date

9/27/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PETROLEUM ENGINEER Date SEP 29 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

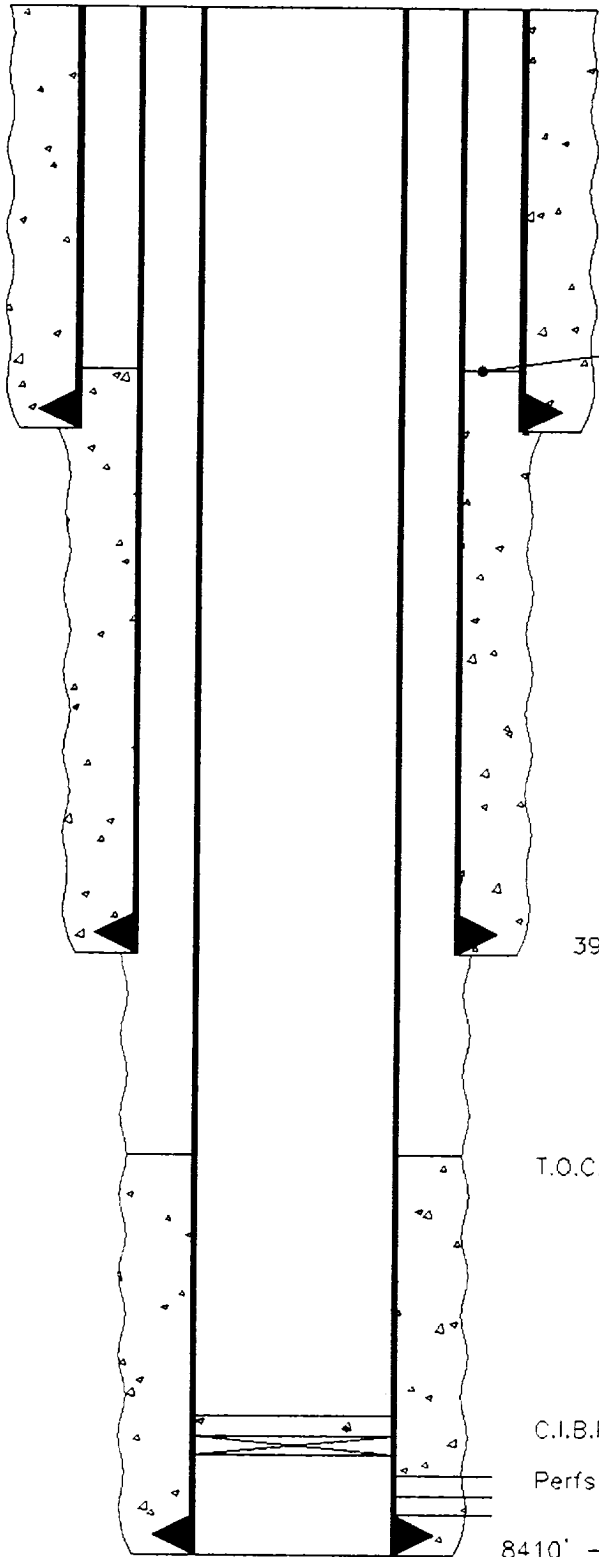
Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CURRENT WELLBORE
9/27/99

Elev. = 3118' GL



T.O.C. @ 475' (Calculated)

637' - 13 3/8" Casing. Cemented w/750 sxs. Circulated.

3920' - 8 5/8", 24 & 32# Casing. Cemented w/1200 sxs.

T.O.C. @ 5360' (Calculated)

C.I.B.P. @ 8240' w/35' cement on top

Perfs 8296'-8322'

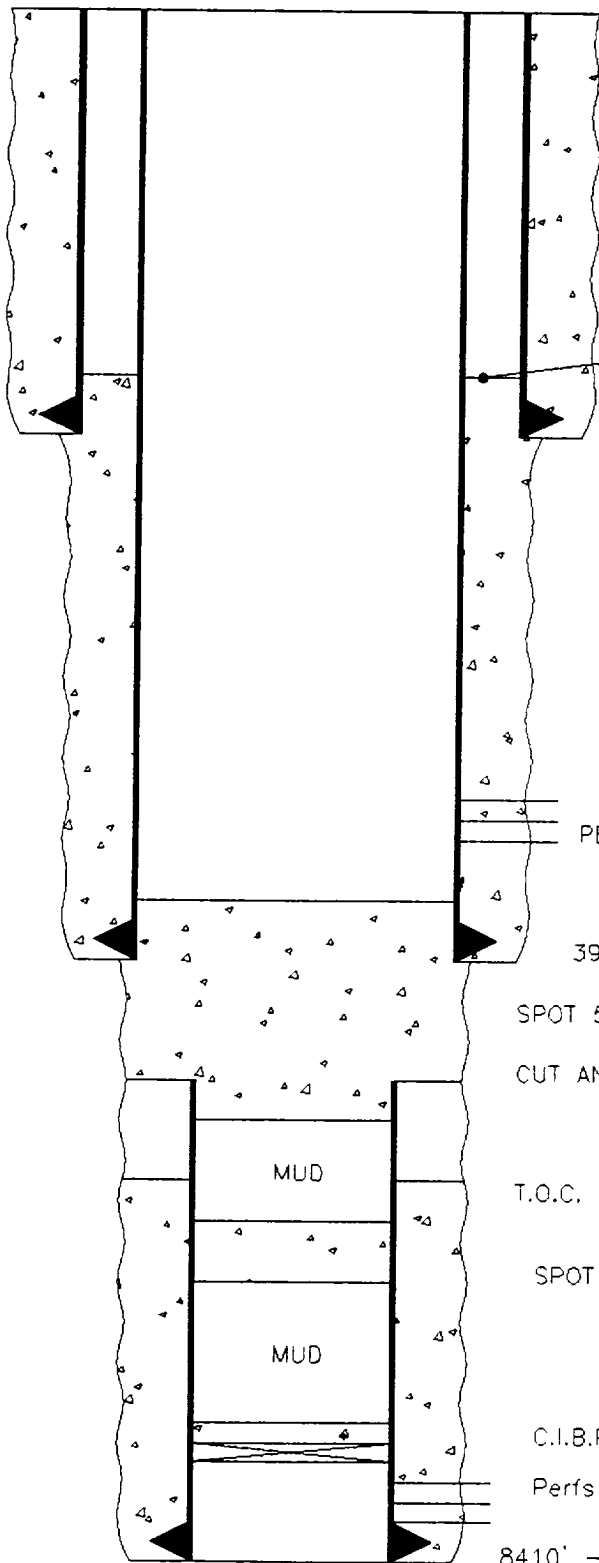
8410' - 5 1/2", 17# Casing. Cemented w/550 sxs.

T.D. = 8410'

Lynx Petroleum
Elliott "31" Federal #8
1650' FSL & 990' FWL
Sec. 31, T-24S, R-38E
Lea County, NM

PROPOSED PLUGBACK AND RECOMPLETE
9/27/99

Elev. = 3118' GL



T.O.C. @ 475' (Calculated)

637' - 13 3/8" Casing. Cemented w/750 sxs. Circulated.

PERFORATE 3815'-3830'

3920' - 8 5/8", 24 & 32# Casing. Cemented w/1200 sxs.

SPOT 50 SXS CEMENT STUB PLUG 3870'-4050'

CUT AND PULL 5 1/2" CSG. AT 4000'

T.O.C. @ 5360' (Calculated)

SPOT 25 SXS CEMENT PLUG 6150'-6400'

C.I.B.P. @ 8240' w/35' cement on top

Perfs 8296'-8322'

8410' - 5 1/2", 17# Casing. Cemented w/550 sxs.

T.D.= 8410'

Lynx Petroleum
Elliott "31" Federal #8
1650' FSL & 990' FWL
Sec. 31, T-24S, R-38E
Lea County, NM

District I
 PO Box 1900, Hobbs, NM 88241-1900
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Bravo Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-24184		2 Pool Code 18810		3 Pool Name DOLLARHIDE QUEEN	
4 Property Code 21124		5 Property Name Elliott "31" Federal			6 Well Number 008
7 OGRID No. 013645		8 Operator Name Lynx Petroleum Consultants, Inc.			9 Elevation 3118' GR

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	31	24S	38E		1650	North	990	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedication Acres 40	13 Joint or Infill N	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 <p>1650'</p> <p>990'</p> <p>40 acres</p>	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Marc Wise Printed Name President Title 9/24/99 Date