

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM 800-R

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
TEXAS PACIFIC OIL CO., INC.

3. Address of Operator
P. O. Box 1069 - Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **F** LOCATED **2310** FEET FROM THE **North** LINE AND **1650** FEET FROM _____

12. County
Lea

THE **West** LINE OF SEC. **12** TWP. **25-S** RGE. **37-E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Eaton, M.W.

9. Well No.
14

10. Field and Pool, or Wildcat
Justis Blinebry

15. Date Spudded **1-23-73** 16. Date T.D. Reached **4-12-73** 17. Date Compl. (Ready to Prod.) **5-19-73** 18. Elevations (DF, RKB, RT, GR, etc.) **3110-GR; 3120-KB** 19. Elev. Casinghead

20. Total Depth **6302'** 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By **0-6302'** Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5112-5433' 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Sidewall Neutron - GR/Collar 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	800	13-1/2"	675	
7"	20, 23, 26#	6302	8-3/4"	600	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5340	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
5112, 16, 20, 24, 28, 32, 49, 52, 54, 59, 68, 81, 82, 99, 5200, 07, 11, 15, 34, 36, 54, 56, 72, 76, 78, 83, 85, 5423, 25, 31, 33' 31 holes - .41" DPJS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5112-5433	Frac w/80000 gal brine / 120,000# 20/40 sand

33. PRODUCTION

Date First Production **5-19-73** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-21-73	24	22/64		200	442	0	2210

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity -- API (Corr.)
275#			200	442	0	38.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **R. L. Shipman**

35. List of Attachments
C-103, C-104 w/Deviations; log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Claude Aubert, Jr.** TITLE **Area Superintendent** DATE **5-23-73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2394	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2662	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3124	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3440	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3666	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 4938	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5106	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5794	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 5992	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700		Red Bed				
700	938		Red Bed & Anhydrite				
938	3144		Anhydrite & Salt				
3144	3550		Anhydrite				
3550	3949		Lime				
3949	4491		Lime & Sand				
4491	6302		Lime				