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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State H.A. Gas Lease No.
 B-229

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
 2. Name of Operator
 Gulf Oil Corporation
 3. Address of Operator
 Box 670, Hobbs, New Mexico 88240
 4. Location of Well
 UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM
 THE East LINE, SECTION 36 TOWNSHIP 25-S RANGE 37-E N.M.P.M.
 7. Unit Agreement Name
 8. Form or Lease Name
 Arnott-Ramsay (NCT-F)
 9. Well No.
 13
 10. Field and Pool, or Well Unit
 Justis Fusselman
 11. Elevation (Show whether DF, RT, GR, etc.)
 3034' GL
 12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6996' TD.
 Reached total depth of 8-3/4" hole at 6996' at 12 Noon, July 28, 1975. Ran 2 joints, 41' of 7" OD 26# N-80 LT&C, 127 joints, 4026' of 7" OD 20# K-55 ST&C, 70 joints and 1 cut joint, 2914' of 7" OD 23# N-80 LT&C casing. Total of 199 joints and 1 cut joint, 6981'. Set and cemented at 6996' with 360 sacks of Class C with 2% salt, .2% CFR-2 and 16% gel and 400 sacks of Class C with .5% CFR-2. WOC 9 hours. Temperature survey indicated TOC at 4700'. Perforated 5-1/2" casing at 3520' with 4 JHPF and squeezed with 150 sacks of Class C cement. WOC 18 hours. Temperature survey indicated TOC at 2000'. WOC over 24 hours. Cleaned out and tested casing with 750#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE August 4, 1975

APPROVED BY _____ TITLE _____ DATE 8/13/75

CONDITIONS OF APPROVAL, IF ANY: