

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
 2. Name of Operator: Doyle Hartman
 3. Address of Operator: 312 C & K Petroleum Bldg., Midland, Texas 79701
 4. Location of Well:
 UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
 THE West LINE, SECTION 20 TOWNSHIP 24-S RANGE 37-E NMPM.
 15. Elevation (Show whether DF, RT, GR, etc.): 3281 GL

7. Unit Agreement Name
 8. Farm or Lease Name: Fluor-Harrison
 9. Well No.: 1
 10. Field and Pool, or Wildcat: Langlie Mattix
 12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3700 feet. Logged well with CDL-Neutron-GR and Guard-FORXO logs. Ran 92 jts (3699 feet) of 4 1/2 OD 10.5 lb/ft, J-55, ST&C casing and landed at 3697 RKB. Cemented casing with 800 sx of API Class-C cement containing 3% Halliburton Econolite followed by 250 sx of 50-50 POZ. Plug down 10:36 AM CST 4/20/77. Pressure tested casing to 1500 psi. Pressure held okay. Ran temp survey and found top of cement at 1350 feet. Rigged up Halliburton and cemented down annulus at 3 BPM at 200 psi. After pumping a total of 475 sx of API Class-C cement, cement squeezed at a pressure of 800 psi. Cementing work completed 4/22/77.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Doyle Hartman TITLE: Operator-Part Owner DATE: 5/2/77
 APPROVED BY: _____ TITLE: _____ DATE: MAY 5 1977
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 2 1977

U.S. COMMISSION ON
ROBBERS, L. L.