

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Drawer "A", Levelland, Texas 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 2310' FWL, Sec 22
AT TOP PROD. INTERVAL: (Unit F, SE $\frac{1}{4}$, NW $\frac{1}{4}$)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:

5. LEA.
LC-032540-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Mattix Unit

9. WELL NO.
34

10. FIELD OR WILDCAT NAME
Fowler Paddock

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-24-37

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3261.6 GR

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Continued drilling to TD of 6300 on 2/11/79. Ran 5 1/2" 14# & 15.5 # K-55 ST & C casing set at 6300'. Cemented with 950 sx Class C cement with 3% NA SiO₂ plus 6# salt per sx and 1/4# Cellofake per sx. and 300 sx Class C cement with 9.5# salt per sx. Circulated 75 sx. Plugged down 9:45 a.m. 2/11/79. Released rig 1:00 p.m. 2/11/79.

Moved in service unit 2/16/79. Perforated intervals 5315'-18', 5324'-28', 5330'-36', 5340'-52', 5389'-96', 5407'-11', 5477'-80', 5533'-40', 5647'-50', 5681'-84', 5692'-95' with 2 DPJSPF. Set bridge plug at 5720'. Set tailpipe at 5696'. Spot 63 gallons 15% acid. Packer set at 5565' and tailpipe set at 5627'. Acidized with 1000 gallons 15% NE acid and 28 ball sealers. Frac with 16,500 gallons Gelled Brine and 18,000 gallon frac fluid and 1000 gallons 15% NE acid and 6400# rock salt and 60,000# 20/40 sand. Currently swab testing well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE February 27, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS,H 1-Chevron
1-Susp 1-Conoco
1-Houston 1-Arco
1-RWA 1-Tenneco

*See Instructions on Reverse Side

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MAIL ROOM
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