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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

WELL GAS WELL OTHER-

Name of Operator
Tahoe Oil & Cattle Co.

Address of Operator
P. O. Box 3084, Midland, Texas 79702

Location of Well
M 330 FEET FROM THE West LINE AND 990 FEET FROM
South LINE, SECTION 25 TOWNSHIP 24-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Tonto

9. Well No.
1

10. Field and Pool, or Wildcat
Langlie-Mattix

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3149 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK

CRABLY ABANDON

DR ALTER CASING

PLUG AND ARABOND

CHANGE PLANS

Completion

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU Well Service Unit
- Run Neutron Collar Log from 3512' to 2400'. Perforate 12 holes w/select fire csg. gun 3119' to 3497'.
- Acidize with 2,000 gallon 15% and use 20 ball sealers to ball out perforations. Swab and test.
- Fracture treat with 30,000 gallons and 150,000# sand.
- Run rods & pump and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

J. A. Greenman TITLE Owner-Petroleum Engineer DATE 7/21/80

Orig. Signed By
Jerry Sexton
Dist. 1, Supv. TITLE _____ DATE AUG 6 1980

J. A. Greenman TITLE Owner-Petroleum Engineer DATE 7/21/80

Orig. Signed By
Jerry Sexton
Dist. 1, Supv. TITLE _____ DATE AUG 6 1980

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER-

Name of Operator
Tahoe Oil & Cattle Co.
Address of Operator
P. O. Box 3084, Midland, Texas 79702
Location of Well
M 330 FEET FROM THE West LINE AND 990 FEET FROM
South LINE, SECTION 25 TOWNSHIP 24-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3149 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PARTIALLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Spudded 10:00 P.M. MST 7-10-1980.
- 2.) Drilling 12 1/4" hole to 320'. Ran 8-5/8" 24# csg. to 319'. Cemented w/200 sx. Class C cmt. + 2% cc. Circ. estimated 60 sx. W.O.C. 18 hrs., test casing 1000 psig for 30 minutes, no pressure decline.
- 3.) Drilling 7-7/8" hole to 3519', run electric logs.
- 1.) Ran 4 1/2" 9.5# casing to 3518'. Cement w/600 sx. 65:35 Class C Litepoz III, 18% salt, 1/4# /sx cellophane and 175 sx. Class C with 2% S-1. Circ. estimated 100 sx, plug down 3:00 a.m. 7-19-80. Float Held. Released rig @ 4:00 a.m.

Submitter hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton TITLE Owner-Petroleum Engineer DATE 7/21/80
 BY Jerry Sexton TITLE _____ DATE _____
 DIS. 1. Supt

OTHER APPROVALS, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-26827
Form C-101
Revised 1-1-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well DRILL DEEPEN PLUG BACK

OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

Name of Operator
Tahoe Oil & Cattle Co.

Address of Operator
P. O. Box 3084, Midland, Texas 79702

Location of Well
UNIT LETTER **M** LOCATED **330** FEET FROM THE **West** LINE
990 FEET FROM THE **South** LINE OF SEC. **25** TWP. **24** RGE. **37**

5A. Indicate Type of Lease
STATE FEDERAL

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Tonto

9. Well No.
1

10. Field and Pool, or Wildcat
Langlie Mattix

12. County
Lea

19. Proposed Depth **3500**

18A. Formation **Queen**

20. Rotary or C.T. **Rotary**

21A. Kind & Status Plug Head **Blanket**

21B. Drilling Contractor **Cactus**

22. Approx. Date Work will start
June 15, 1980

3149 GL

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	305'	200	Circulate
7-7/8"	4-1/2"	9.5#	3500'	750	Circulate

- MIRU Cactus Drilling Co., Spud date estimated during middle part of June 1980.
- Drig. 12-1/4" hole to 310' w/rotary, run & cement 8-5/8" casing circulating cement to surface.
- W. O. C. 24 hrs. Test BOP equipment & casing to 1500 psig.
- Drig. 7-7/8" hole to 3500', run electric open-hole logs.
- Run 4-1/2" 9.5# new production casing and cement to surface. Or plug well according to NMOCC rules and regulations if logs indicate well is now commercial.

OVER SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I certify that the information above is true and complete to the best of my knowledge and belief.

K.A. Freeman K.A. Freeman Title Petroleum Engineer Date May 22, 1980
(This space for State Use)

APPROVED BY *[Signature]* TITLE SUPERVISOR DATE MAY 27 1980