

30-025-28519

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Doyle Hartman

3. Address of Operator
Post Office Box 10426, Midland, Texas 79702

4. Location of Well
UNIT LETTER 0 LOCATED 1160 FEET FROM THE South LINE
AND 1610 FEET FROM THE East LINE OF SEC. 19 TWP. 25S RGE. 37E NMM

7. Unit Agreement Name

8. Farm or Lease Name
Winningham

9. Well No.
8

10. Field and Pool, or Wildcat
Jalmat (Oil)

12. County
Lea

19. Proposed Depth
3550 TVD

19A. Formation
Yates-Seven Rivers

20. Rotary or C.T.
Rotary

21. Elevation (Show whether DF, RT, etc.)
3058.0 GL

21A. Kind & Status Plug. Bond
Multi-Well Approved

21B. Drilling Contractor
Not-selected

22. Approx. Date Work will start
December 1983

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	9 5/8	36.0	400 TVD	600	Surface
8 3/4	7	23.0	3550 TVD	700	Surface

We propose to drill a Jalmat (Yates) well with the bottom hole location 2380 FSL and 260 FEL of Section 19, T-25-S, R-37-E. The surface at this location is occupied by houses. We propose to locate the rig on a vacant lot 1160 FSL and 1610 FEL of Section 19, T-25-S, R-37-E and deviate the hole to bottom hole location 2380 FSL and 260 FEL of Section 19, T-25-S, R-37-E at a true vertical depth of 3550. The total depth of the well will be 3550 true vertical depth and will be located 2380 FSL and 260 FEL of Section 19, T-25-S, R-37-E. A directional survey of the entire well bore will be made when total depth is reached. A hearing was held November 22, 1983, for approval to deviate this well. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000-psi double ram BOP system.

NOTE: (1) Any gas produced from the proposed well has previously been dedicated to El Paso Natural Gas Company.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Larry A. Norman Title Engineer Date November 30, 1983

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 13 1983

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6/13/84
UNLESS DRILLING UNDERWAY