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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-9613

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Sirgo-Collier, Inc.

3. Address of Operator
P. O. Box 3531, Midland, Texas 79702

4. Location of Well
UNIT LETTER D 330 FEET FROM THE North LINE AND 1150 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 24-S RANGE 38-E NMPM.

7. Unit Agreement Name
West Dollarhide Queen Sand Unit

8. Farm or Lease Name

9. Well No.
82

10. Field and Pool, or Wildcat
Dollarhide Queen

15. Elevation (Show whether DF, RT, GR, etc.)
GL 3180' KB 3191.5'

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud, cement surface & prod. string</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-5-87 Spudded with 12¼" bit to TD of 403' KB
Ran 400' 8-5/8" 24# J grade casing, type M slotted shoe and 3 centralizers.
Cemented 250 sx Class C cement with 2% CaCl2. Circulated 50 sx to pit.
- 9-7-87 Tested 8-5/8" casing to 800# for 30 minutes, tested okay.
- 9-11-87 TD 3940' KB
- 9-12-87 Ran 3940' of 5½" 17# and 15.50# J grade casing. Cemented with 880 sx Halliburton Light + 200 sx Class C, 15# salt, ¼# Flocele and 2% CaCl2
Circulated 83 sx to pit.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE 9-22-87

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE SEP 24 1987

CONDITIONS OF APPROVAL, IF ANY: