

WRS COMPLETION REPORT

COMPLETIONS SEC 3 TWP 25S RGE 37E
 PI# 30-T-0027 03/30/90 30-025-30737-0000 PAGE 1

NMEX LEA * 660FNL 1980FWL SEC NE NW
 STATE COUNTY FOOTAGE SPOT
 OPERATOR TAHOE ENERGY D DG
 WELL CLASS INIT FIN

1 RED CLOUD
 WELL NO. LEASE NAME

3165KB 3155GR JALMAT
 OPER ELEV FIELD/POOL/AREA

API 30-025-30737-0000
 LEASE NO PERMIT OR WELL I.D. NO

01/07/1990 02/22/1990 ROTARY VERT GAS
 SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS

3200 TNSL-YTS TINSLEY & SON 3 RIG SUB 9
 PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 3193 PB 3146 FM/TD SVN RVRS
 DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

4 MI NE JAL, NM

WELL IDENTIFICATION/CHANGES

PROJ FM CHGD FROM SEVEN RIVERS

CASING/LINER DATA

CSG 8 5/8 @ 351 W/ 200 SACKS
 CSG 4 1/2 @ 3192 W/ 600 SACKS

INITIAL POTENTIAL

IPF 534 MCFD 5/64CK 24HRS
 TANSILL PERF W/ 3/IT 2517- 2540 GROSS
 YATES PERF W/ 21/IT 2635- 2910 GROSS
 SVN RVRS PERF W/ 1/IT 2957- 2957
 TP 300 CP 300

GOR DRY

P/L CON NONE
 FIELD

/RESERVOIR
 /TANSILL-YATES-SEVEN RIVERS

GTY (GAS)-NO DETAILS
 COMMINGLED

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	RUSTLER		1040 2115	
LOG	SALT		1180 1975	2470 685

CONTINUED IC# 300257034289

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Petroleum Information

PI-WRS-GE
 Form No. 18

BB a company of
 The Dun & Bradstreet Corporation

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TAHOE ENERGY D DG
 1 RED CLOUD

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	YATES		2620	535		
LOG	SVN RVRS		2915	240		

SUBSEA MEASUREMENTS FROM GR

PRODUCTION TEST DATA

TANSILL PERF W/ 3/IT 2517- 2540 GROSS
 YATES PERF W/ 21/IT 2635- 2910 GROSS
 SVN RVRS PERF W/ 1/IT 2957- 2957
 PERF 2517, 2534, 2540, 2635, 2644, 2657, 2664, 2670
 PERF 2676, 2691, 2697, 2700, 2706, 2733, 2739, 2745
 PERF 2766, 2773, 2810, 2824, 2888, 2895, 2900, 2910.
 PERF 2957
 ACID 2517- 2957 4000GALS
 15% HCL
 SWFR 2517- 2957 50000GALS 95000LBS SAND
 50000 LBS 20/40
 45000 LBS 12/20

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	DLL	MSFL	SONL
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DRILLING PROGRESS DETAILS

TAHOE ENERGY
 3909 W INDUSTRIAL
 MIDLAND, TX 79703
 915-697-7938
 PROJ FM TANSILL-YATES-SEVEN RIVERS
 11/28 LOC/1989/
 01/08 DRLG SURF
 01/19 3193 TD, PB 3146, WOCT
 01/19 DEVIATION SURVEYS @ 365 (1/2 DEG), 834 (1/2
 DEG), 1328 (1 DEG), 1700 (1 1/4 DEG), 2070 (1
 3/4 DEG), 2350 (1 3/4 DEG), 2632 (3 DEG), 2787
 (3 DEG), 2944 (2 3/4 DEG), 3192 (2 DEG)
 02/16 3193 TD, PB 3146, SWBG
 02/21 3193 TD, PB 3146, WOP
 RIG REL 01/12/90
 03/27 3193 TD, PB 3146
 COMP 2/22/90, IPF 534 MCFGPD, 5/64 CHK,

CONTINUED

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TAHOE ENERGY RED CLOUD D DG
1

DRILLING PROGRESS DETAILS

GOR DRY, GTY (GAS) (NR), FTP
300, FCP 300
PROD ZONE - TANSILL-YATES-SEVEN RIVERS
2517-2957
(COMMINGLED)
NO CORES OR DSTS RPTD

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

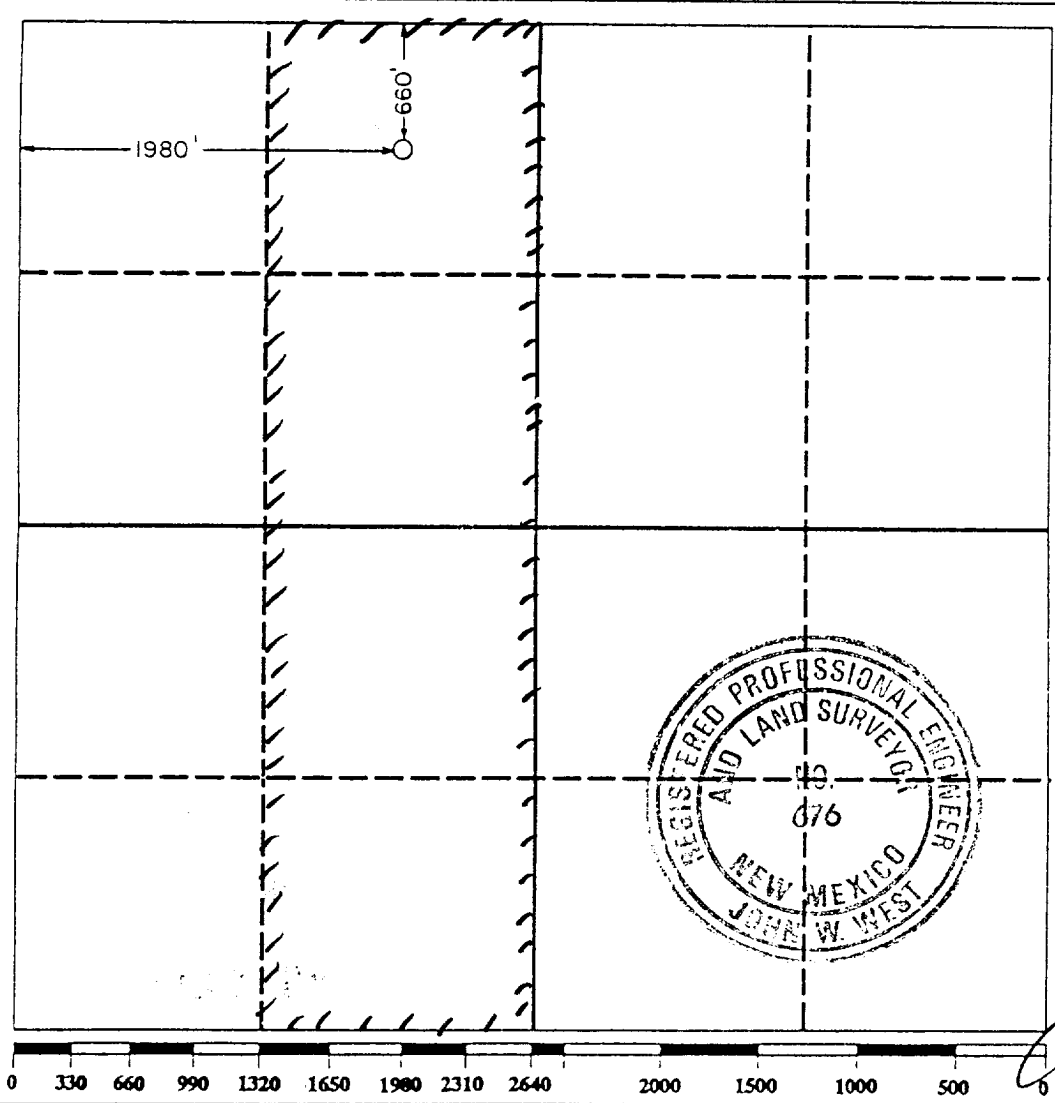
Operator TAHOE ENERGY INC.		Lease Red Cloud		Well No. 1
Unit Letter C	Section 3	Township 25 South	Range 37 East	County Lea
Actual Footage Location of Well: 1980 feet from the West line and 660 feet from the North line				
Ground level Elev. 3155.2	Producing Formation Yates - Seven Rivers		Pool Jalmat (Gas)	Dedicated Acreage: 160 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *K. A. Freeman*
Printed Name: **K. A. Freeman**

Position: **Petroleum Engineer**

Company: **Tahoe Energy, Inc.**

Date: **November 22, 1989**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **November 18, 1989**

Signature & Seal of Professional Surveyor: *John W. West*

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

125630

NSP R-9102