

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30825
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	103
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3199' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter _____ : _____ 2577 Feet From The SOUTH Line and 2510 Feet From The EAST Line Section 32 Township 24S Range 38E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3199' GR

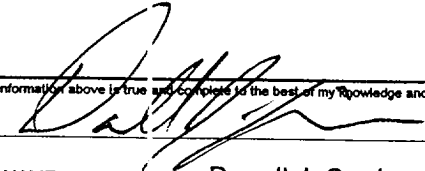
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: ADD PERFORATIONS IN SAME ZONE <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/16/95: MIRU X-Perf. Pull production equipment. Installed BOP.
 2/17/95 - 2/23/95: Fished out tubing.
 2/24/95: Sat CIBP @ 6460'. Tested casing to 500 psi <held>.
 2/25/95: RU Halliburton and perforate 5-1/2" casing with 2 jsfp from 6166' - 6436' (230 holes).
 2/27/95: Ran packer and sat @ 6101'. BJ acid stimulated perforations with 7000 gallons 15% NEFE and rock salt. Pmax=3100 psi, Pmin=1740 psi, ISIP=2150 psi, AIR=3.5 BPM.
 2/28/95: Flowed well back.
 3/01/95: Scale treated with 2 drums TH 793 followed by 400 bbls water.
 3/02/95: Released packer and FOH.
 3/03/95: Cleaned out sand to 6460'. Drilled out CIBP @ 6460'.
 3/07/95: Ran in production equipment. Removed BOP.
 3/08/95: Rigged down and placed well on test.
 3/09/95 - 3/20/95: Tested production.
 3/21/95: OPT: 24 hours, 85 bbl oil, 286 bbl water, 68 mcfd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Assistant DATE 4/6/95

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

APPROVED BY **GARY WINK** TITLE **FIELD REP. II** DATE **APR 20 1995**

CONDITIONS OF APPROVAL, IF ANY:

mf