

Submit 3 copies to Appropriate District Office

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

Santa Fe, New Mexico 87504-2088

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 025 30830
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil / Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 108
9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3177' GL

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location Unit Letter M : 1201 Feet From The SOUTH Line and 156 Feet From The WEST Line Section 33 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3177' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: Acidized and Scale Squeezed [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/17/97: MIRU. Poh w/rods and pump. Install BOP and tag down w/tbg at 6542. Toh w/tbg and SION.
5/18/97: Shut down for Sunday
5/19/97: Tih w/bailer to 5400'.
5/20/97: Clean out fill from 6542 to 6599(57'). Tih w/pkr and hydrotest tbg. Set pkr at 6468. SION
5/21/97: By XL pumped 1000 gals 15% nefe and flushed w/40 bbls 2% fresh water. 900 psi at 2 1/2 bpm. Shut in for 1 hr and swabbed back for remainder of day. By XL scale squeeze w/10 gals TW-430 in 20 bbls produced wtr, and 2 drums th-793 in 20 bbls fresh water, and flushed w/200 bbls produced water w/10 gals TW-467 and SION.
5/22/97: Poh w/pkr and tbg. Tih w/production equipment, tubing @ 6293'. ND bop and NU wellhead. Rih w/new pump and rods. Hung on beam and shut down for night.
5/23/97: Rig down Dawson.
5/24/97 thru 6-19-97: Pumping & testing.
6/20/97: OPT, 72 oil, 39 water, 8 mcf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 6/23/97

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE JUN 27 1997

CONDITIONS OF APPROVAL, IF ANY: